

## **RIIO-ED1 WORKFORCE REQUIREMENTS**



**A report to Ofgem on the  
workforce requirements  
of DNOs during RIIO-  
ED1 and RIIO-ED2**

**Phase 3 – Final Report**

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# CONTENTS

<b>1</b>	<b>EXECUTIVE SUMMARY .....</b>	<b>2</b>
<b>2</b>	<b>Introduction, scope and coverage .....</b>	<b>3</b>
	2.1 <i>Introduction .....</i>	3
	2.2 <i>Scope and coverage .....</i>	4
<b>3</b>	<b>Headline numbers .....</b>	<b>5</b>
<b>4</b>	<b>Workforce Requirements .....</b>	<b>6</b>
	4.1 <i>Key assumptions .....</i>	6
	4.2 <i>Age profile and retirements .....</i>	6
	4.3 <i>Natural wastage .....</i>	10
	4.4 <i>Total number of leavers .....</i>	13
	4.5 <i>The replacement of upskillers .....</i>	16
	4.6 <i>Total number of new appointees required .....</i>	17
<b>5</b>	<b>Recruitment Plans .....</b>	<b>17</b>
<b>6</b>	<b>The costs of recruitment and training .....</b>	<b>24</b>
<b>7</b>	<b>Recruitment and training challenges .....</b>	<b>29</b>
<b>8</b>	<b>Workforce growth scenarios .....</b>	<b>31</b>
	8.1 <i>Potential impact of smart meter roll-out on DNOs .....</i>	31
	8.2 <i>New Skills for Future Networks &amp; Technologies .....</i>	33
	8.3 <i>An illustrative 5% workforce growth scenario .....</i>	36
<b>9</b>	<b>Next steps .....</b>	<b>44</b>

## **1 EXECUTIVE SUMMARY**

This report presents the final analysis of the workforce renewal requirements of Great Britain's electricity distribution network. This work was carried out in collaboration with, and on behalf of, all six Distribution Network Operators (DNOs) and their principal "Tier 1" contractors in order to support their resource planning activities for RIIO-ED1 and beyond (through to the end of RIIO-ED2). The research has been collated by utilising both the EU Skills' Workforce Planning Model and a series of collective and individual 1-2-1 DNO meetings.

### **Background**

All DNOs have worked in collaboration with Energy and Utility Skills (EU Skills) to build a formative industry-wide Workforce Planning Model. This model allows each company to build scenarios around their principal technical, engineering and specialist roles to aid their workforce renewal strategies.

This model has been used as the basis for workforce planning across the industry since 2007, informing industry thinking and action. It has been used to quantify resource requirements and to inform activity relating to sector attractiveness, training design, capacity and capability and resource mobilisation including regulatory price control discussion.

The model now forms the basis for this updated analysis of the Electricity Distribution (ED) skills landscape over the next 18 years. Data and key assumptions from all electricity DNOs have been aggregated to form this unique industry-wide picture.

The National Skills Academy for Power believes this to be the first time that such a comprehensive exercise has ever been carried out within Great Britain and, as such, represents the most comprehensive and accurate forecast of the demand for skills ever produced for the electricity distribution industry.

### **Overview**

Across both DNOs and contractors there are 20,536 people currently employed in technical, engineering and specialist roles – 14,292 in the six DNOs (an increase of 2,626 employees since the 2007 DPCR5 Ofgem submission) and we have received workforce data on 6,244 of their contractor workforce.

DNOs face a significant challenge to meet the workforce requirements over the next two decades. By the end of RIIO-ED1 DNOs and their contractors are expected to lose 9,708 employees, equivalent to 47% of the current workforce.

The age distribution of the DNO workforce is significantly different to that of the contractors. Within the DNO workforce 26% of the workforce is aged 53 years or more, while in the contractor workforce it is half of this proportion (13%).

The number of retirements will continue to increase year-on-year until 2026, when 700 employees will retire – the age profile of the workforce will therefore continue to be an issue for DNOs until well into RIIO-ED2.

This increase in the number of retirements through RIIO-ED1 into RIIO-ED2 will impact upon the industry at the same time as the full impact of new technology deployment will be felt. This will present a number of significant challenges to the industry in terms of obtaining the required workforce numbers and skills.

To maintain current workforce levels, 15,192 new appointees will be needed by the end of ED1 – equivalent to 74% of current workforce levels. During ED1, this could cost the DNOs in the region of £292.4million and the contractors around £75.6million.

36% of vacancies are predicted to be filled by recruiting trainees (up from 21% in 2007).

The availability of trainees and skilled craftsman is likely to be a significant hurdle for the industry to overcome. During ED1 we predict that the DNOs will be looking to recruit and train 1,930 Apprentices at QCF level 2 and 1,096 at level 3. Being able to attract this quantity of appropriate candidates is likely to be one of the biggest hurdles that the industry will face in terms of workforce renewal.

Current graduate trainee schemes for selected level 4 and 5 posts remain at a modest level. Therefore, the development of training programmes to meet demand for higher level skills (levels 4 and above), notably the Foundation Degree, are critical for the delivery of this workforce renewal programme. It is likely that significant increases in training provider capacity will be required to support higher skills delivery. This is high on the agenda of both EU Skills and the Skills Academy.

Pressure will be felt by the DNOs over course of RIIO-ED1 and ED2 as staff will be targeted for roles in the fast-growing renewables industry, nuclear, the oil and gas industry and those working to upgrade and electrify the nation's railways.

The renewables industry is planning, as a short-term resourcing strategy, to attract nearly-competent people from the power and associated industries who can quickly transition into renewables functions and roles. This may create a significant drain on the current workforce and potential talent pool for the DNOs.

## **2 Introduction, scope and coverage**

### **2.1 Introduction**

This report presents a comprehensive analysis of workforce requirements of GB's electricity distribution network through the periods of RIIO-ED1 and ED2. It has been carried out in collaboration with, and on behalf of, all six DNOs and their principal "Tier 1" contractors in Great Britain in order to support their resource planning activities.

We have achieved this by utilising EU Skills' Workforce Planning Model. This tool, which focusses on the principal technical, engineering and specialist occupations that are employed within the regulated workforce of each DNO and their contractors, establishes a profile of vacancies over the coming years (in what job roles, when and where) and allows each network to develop an appropriate recruitment plan in order to achieve the necessary fully-competent workforce (using a number of different "routes to competency").

This report contains analysis of:

- The vacancy profile and recruitment plan of all six DNOs through to 2030 (the end of RIIO-ED2).
- An estimate of the vacancy profile and recruitment plans of each DNO's "Tier 1" contractor supply chain. Current workforce data has been supplied in the vast majority of cases (c85% of all such contractors) and assumptions, similar to those of the appropriate DNO, have been applied to their data.
- Actual costs of recruiting and training new appointees have been supplied by each DNO and to their recruitment plans and those of their contractors.
- An illustrative scenario of 5% workforce growth throughout ED1 and ED2, across both DNOs and contractors, is also presented for illustrative purposes.

It was hoped that all DNOs would, by now, be able to provide detailed workforce growth scenarios based on the requirements of (i) the smart meter roll-out by 2019; (ii) the deployment of a number of new technologies including electric vehicles; and (iii) a standard workforce growth scenario based on business as usual. However, this has not been the case. Therefore, to provide an idea of the scale of the potential impact of workforce growth on recruitment plans and associated costs, an illustrative workforce growth scenario of 5% during ED1 and ED2 is provided.

Individual DNOs will provide their detailed workforce growth scenarios direct to Ofgem via the usual business planning negotiations/discussions.

Each DNO has worked with EU Skills and the Skills Academy to model their workforce requirements based on a number of assumptions:

- Lead times to competence for each role (i.e. how long a new appointee into a role would take to become fully competent and operational).
- Drop-out rates for each entry route (including those failing to reach the levels of competency required).
- Levels of productivity during initial training and development<sup>1</sup>.
- Average retirement age (as defined by each DNO separately).
- Natural wastage levels (as defined by each DNO separately).
- Each DNO's assumptions around retirement age, natural wastage, recruitment strategies and costs have also been applied to their contractor workforce in the same manner.

In response to the forecast vacancy profile, each DNO (and contractor) has developed a recruitment strategy which will deliver the required fully-competent workforce at the right time.

Finally, the cost of gaining the necessary fully-competent workforce has been applied to each DNO's recruitment plan. Full cost data has been received from five out of the six DNO companies and in order to mitigate against the missing cost data, the average costs were calculated based on the data that was received and applied to the missing DNO's recruitment plan. The costs received from the five DNOs are based on the likely actual cost of recruiting and training less-than-competent new appointees (i.e. new recruits as well as internal promotions).

These network-level outputs have then been aggregated to form a unique industry-wide picture. It is this aggregate that this report is based on.

We believe that this is the first time that such an exercise has ever been carried out within Great Britain and, as such, represents the most comprehensive and accurate forecast of the demand for skills ever produced for the electricity distribution industry.

## 2.2 Scope and coverage

The six DNOs and their principal contractors in Great Britain have utilised the model for each of the 14 DNO regions separately over the period of 2012 to 2030; therefore covering:

- The remaining years of DPCR5
- RIIO-ED1
- RIIO-ED2

It is important to note that this report is based on the **aggregate** outputs of each DNO region's workforce modelling exercise and, therefore, contains no data about individual DNO or contractor workforces. Furthermore, the analysis contained within this report does not highlight the, often, very specific challenges faced by individual DNOs or the idiosyncrasies of each DNO's approach to managing their workforce renewal programmes.

Each DNO has received the full results from the model for their respective regions and contractor workforce as well as the complete aggregate data.

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<sup>1</sup> These productivity levels can vary by DNO, although the *range* of productivities is narrow. Some DNOs do report gaining some levels of productivity from trainees, including Apprentices, during the second half of their time in training.

### 3 **Headline numbers**

- Across both DNOs and contractors there are 20,536 people currently employed in technical, engineering and specialist roles – 14,134 in the DNOs (an increase of 2,626 employees since the 2007 DPCR5 Ofgem submission) and we have received workforce data on 6,244 in their Tier 1 contractor workforce.
- In that 2007 submission we estimated that the total workforce in 2012 would be 12,713. This shows that all the DNOs have acted upon the findings of the 2007 exercise and have increased their workforce levels beyond what was previously predicted as necessary.
- However, DNOs still face a significant challenge to meet the workforce requirements of the coming two decades. By the end of RIIO-ED1 DNOs and their contractors are expected to lose 9,708 employees, equivalent to 47% of the current workforce. This is made up of 4,321 retirements (21% of the current workforce) and 5,390 leavers through natural wastage.
- Despite recent recruitment activity, the number of employees retiring in 2022 (the final year of RII-ED1) will be more than double the number expected to retire in 2013 – 584 in 2022 compared to 285 in 2013.
- The number of retirements will continue to increase year-on-year until 2026, when 700 employees will retire. Meaning that the age profile of the workforce will continue to be an issue for DNOs until well into RIIO-ED2.
- The high age profile of the workforce affects all skill levels, but it does have a proportionately greater impact on the higher skills levels. In 2022 alone, 201 employees at level 4+ are forecast to retire compared to 69 in 2013 – an increase of 291%. This compares to a 177% increase in those employed in level 3 or below occupations (383 in 2022, up from 216 in 2013).
- Consequently, the proportion of planned appointees at level 4+ increases from 23% (292 of 1,255) in 2013 to 27% (472 of 1,763) by the end of RIIO-ED1.
- In addition to the 9,708 leavers through retirement and natural wastage, an additional 5,009 vacancies could be created to replace existing employees that have been promoted to fill vacancies in higher job roles. Each promotion will leave a vacancy behind them which will need to be filled. This number, however, is highly dependent upon each employer's recruitment strategy (i.e. the extent to which they use upskilling as a method of developing their existing employees to fill vacancies).
- Therefore, just to maintain current workforce levels (and taking into account trainee drop-out rates during training), an estimated 15,192 new appointees will be needed by the end of ED1 – equivalent to 74% of current workforce levels.
- These new appointees by the end of ED1 will be gained through a combination of different "routes to competency" as below:
  - Trainees (Apprentices and Graduates) – 5,482 people
  - Marketplace recruitment (fully competent) – 4,333 "
  - Marketplace recruitment (semi-competent) – 323 "
  - Upskillers (promotions) – 4,522 "
  - Cross-skillers (e.g. multi-skilling but remaining at the same level) – 532 "
- The total cost of recruiting and training these new appointees is £442,001,000 up to the end of RIIO-ED1 (including the remaining two years of DPCR5).
- By 2030/31 (the end of RIIO-ED2) the DNOs and their contractors will have needed to appoint 30,094 people (DNOs = 22,689; Contractors = 7,405) – almost one-and-a-half times (147%) current workforce levels just to maintain their headcount numbers.

- If workforce requirements were to increase by a standard 5% across the DNOs and their contractors during ED1, the additional extra new appointees would be 1,772.
- Recruiting these 1,772 additional employees would cost an extra £50,947,000 to recruit and train.
- It is an important point worth highlighting that this potential growth requirement during ED1 is dwarfed by the need to replace retirees (3,698 employees) and leavers through natural wastage (4,320).

## 4 Workforce Requirements

### 4.1 Key assumptions

In terms of determining the number of leavers from the workforce over the period of the model, each DNO applied their own assumptions on a number of factors could determine future workforce demand. These are summarised in table 1 below.

**Table 1:** Workforce requirement assumptions

Workforce Requirements				
Level	Retirement Age	Natural Wastage – Range	Natural Wastage – Average %	Efficiency Savings
1	61-65	2.0% - 9.2%	4.5%	0%
2	61-65	1.2% - 3.2%	2.2%	0%
3	61-65	0.8% - 3.2%	2.1%	0%
4	61-65	0.6% - 3.5%	2.1%	0%
5	61-65	1.4% - 3.5%	2.3%	0%
6-8	61-65	2.0% - 3.7%	2.8%	0%

Retirement age assumptions range from 61-65 years. With the recent abolition of the statutory retirement age, it is currently very difficult for employers to predict what affect this may have on their workforce dynamics. Given (i) increasing life expectancy and (ii) historically low pension returns, it is likely that the workforce of the future will be driven to work for longer. However, given the often physical nature of the work undertaken by this workforce, it is not envisaged that future retirement ages will extend much beyond their current levels.

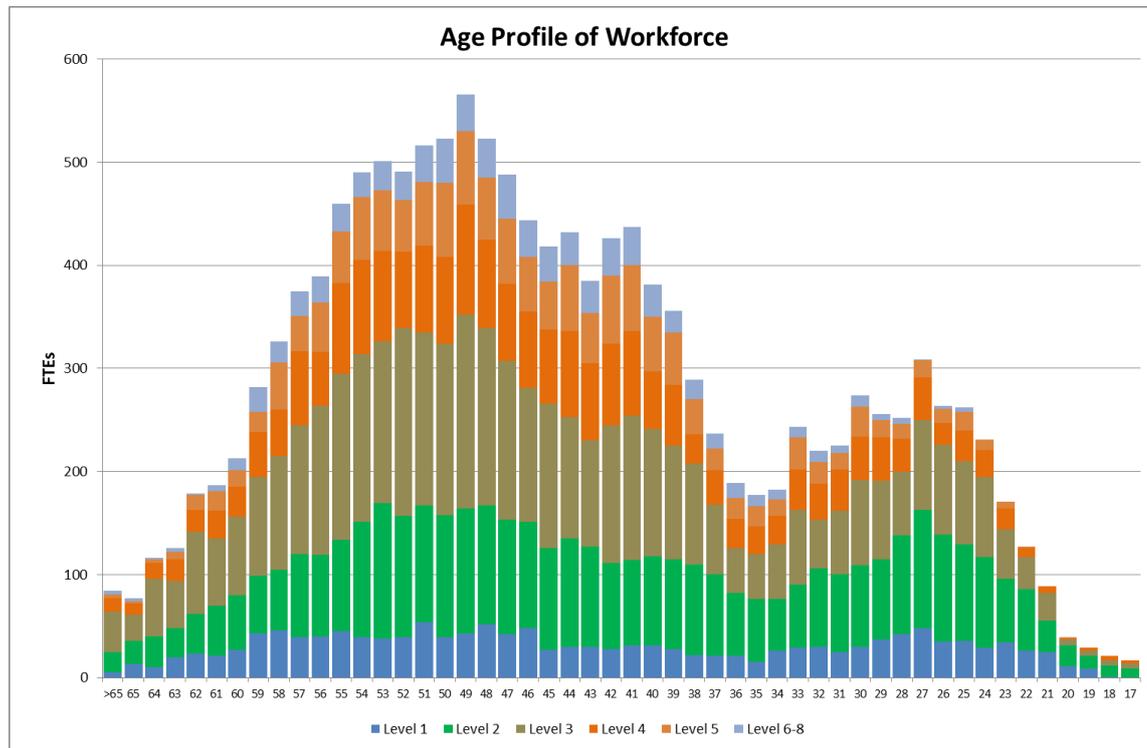
Although natural wastage levels vary quite considerably across companies (particularly at level 1), the average is low compared to other sectors of the economy, which typically see wastage rates of c10% per annum.

### 4.2 Age profile and retirements

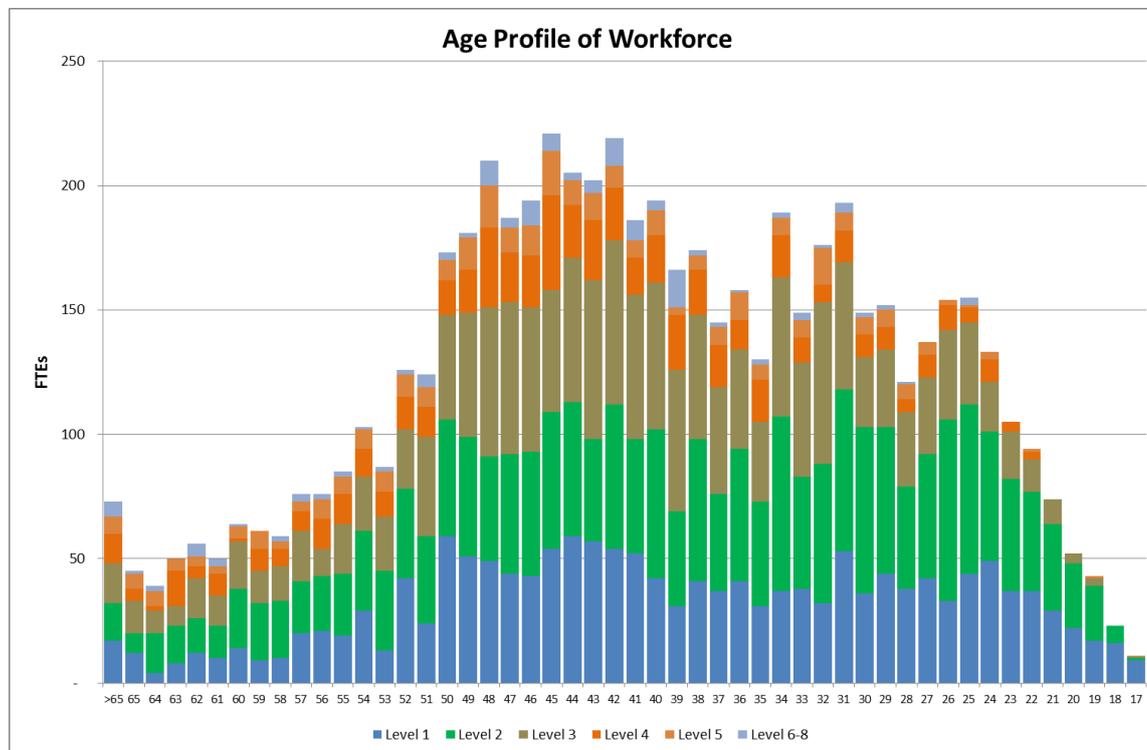
The age profile of the DNO, contractor and combined workforces are shown below in the following figures.

**Figure 1: Age profile of the workforce**

**DNOs**



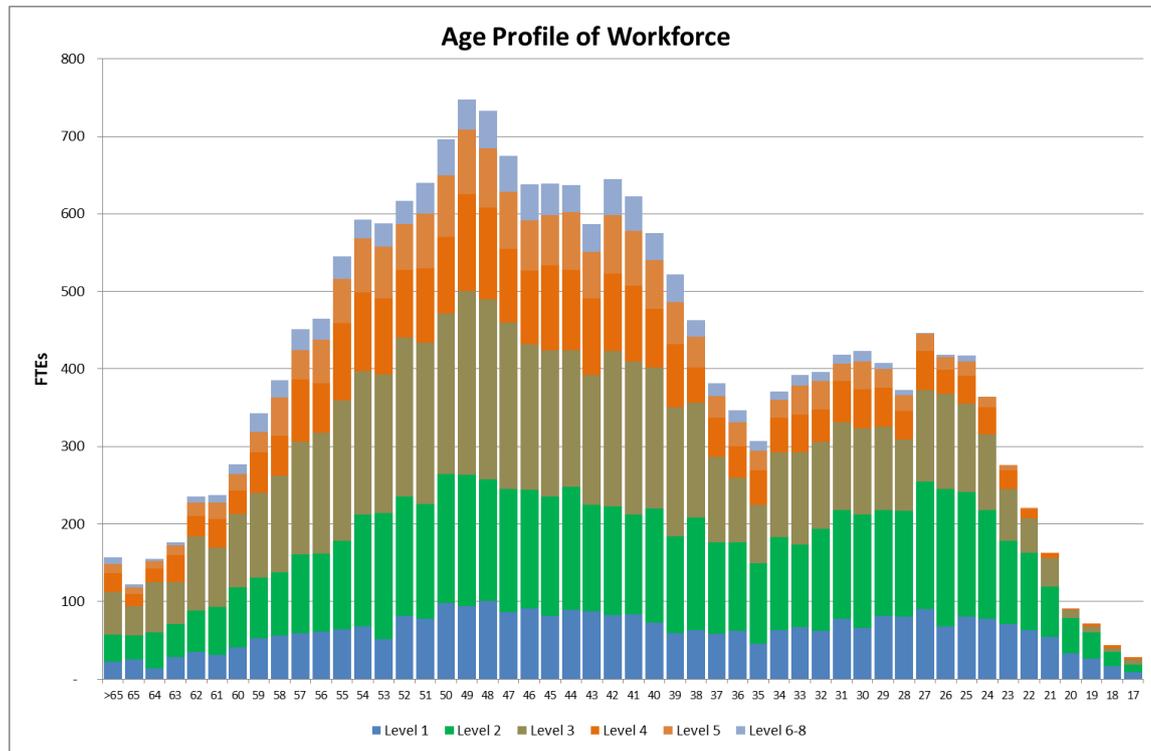
**Contractors**



As can clearly be seen in the above charts, the age distribution of the DNO workforce is significantly different to that of the contractors. Within the DNO workforce 27% of the workforce is aged 53 years or more, while in the contractor workforce it is around half of this proportion (15%).

Figure 3 below shows the age profile of the combined DNO and contractor workforce, with 23% being aged 53 years or more.

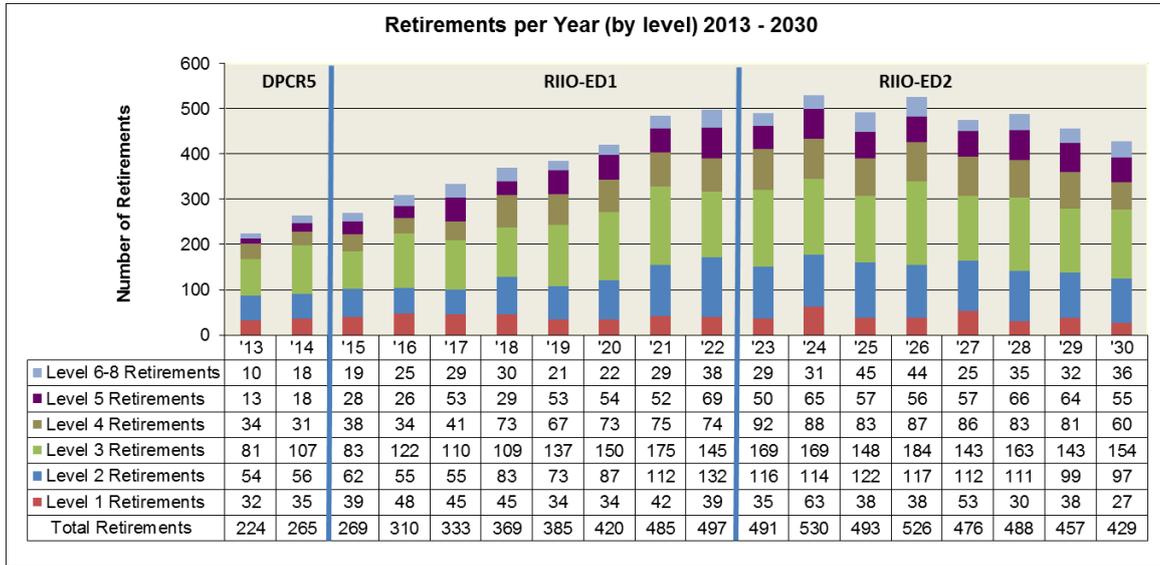
**DNOs and Contractors combined**



Given these age distributions, figure 2 below shows the expected number of retirements broken down by QCF level.

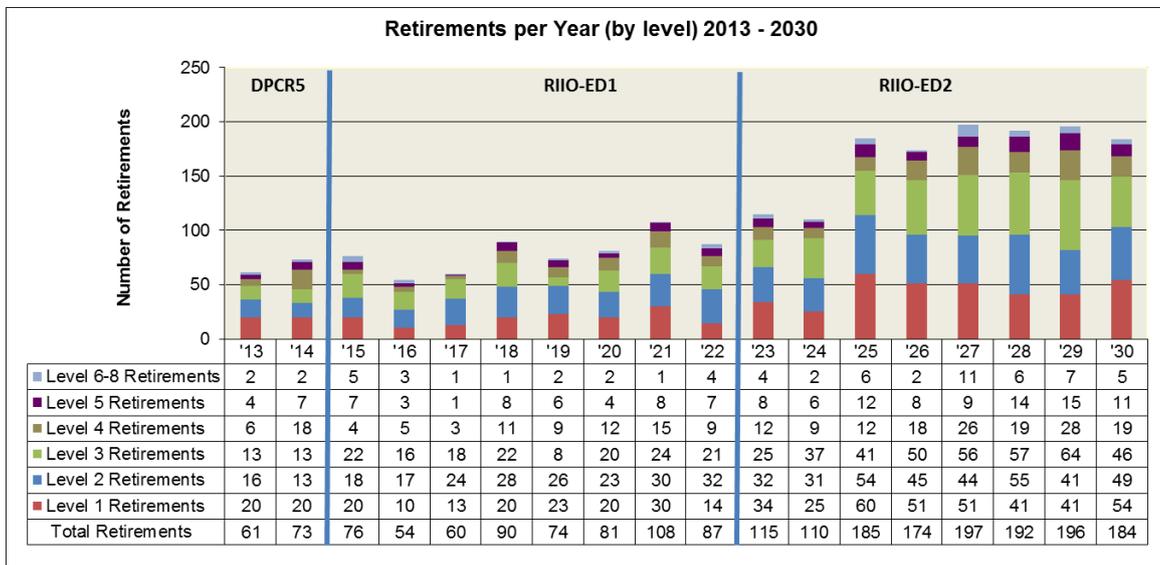
**Figure 2: Retirements per year (by level)**

**DNOs**



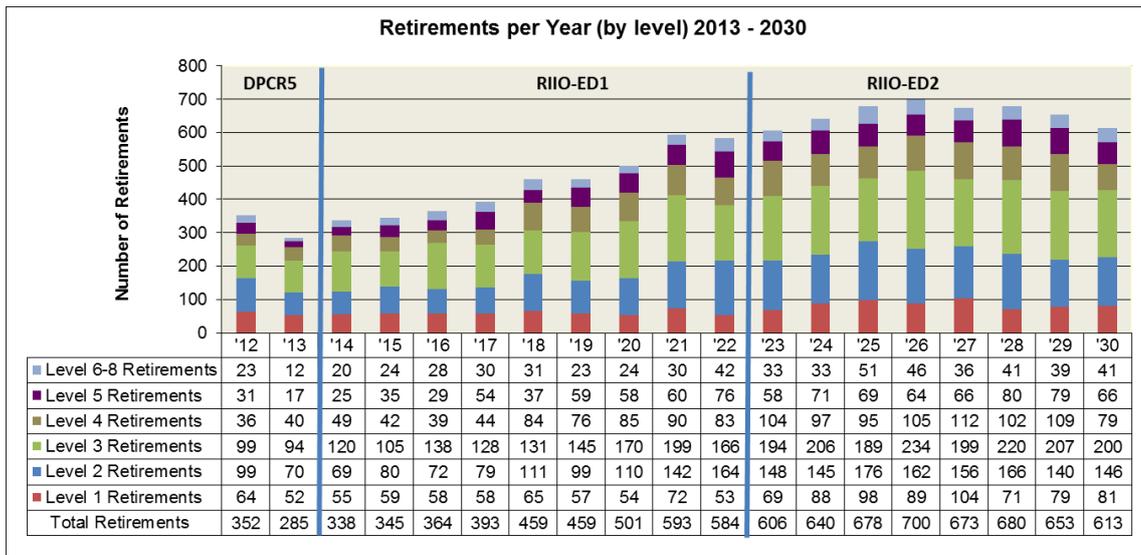
The number of retirements that are predicted to occur each year increases substantially throughout ED1 – increasing from 269 in 2015 to 497 in 2022. The peak year of retirements in the DNO workforce is 2024, when 530 are predicted to retire.

**Contractors**



Within the contractor workforce there is a slight upward trend in the number of retirements during ED1. However, retirements really begin to have an effect on the contractor workforce during ED2 – more than doubling the expected number of retirements in ED1 (630 in ED1, increasing to 1,353 in ED2).

## **DNOs and Contractors combined**



Overall, across the distribution workforce, 3,698 workers (18% of the current workforce) are predicted to retire during ED1, increasing to 5,243 in ED2 (a further 25% of the workforce) – reaching a peak in 2026 when 700 could retire in that year alone. This increase may be mitigated to a certain extent by the possibility of some workers, particularly those in higher skilled roles, not retiring until 65 or older.

**The impact that the abolition of the statutory retirement age, combined with historically poor pension returns when compared to the cost of living, may mean that more people will work beyond what is currently considered to be the average/ likely retirement age.**

As we will discuss in more detail later on, this increase in the number of retirements as we move through into RIIO-ED2 will impact upon the DNO and contractor workforce at the same time as the full impact of new technology deployment will be felt. This will present a number of significant challenges to the industry in terms of obtaining the required workforce numbers and skills.

The Skills Academy, working with all the DNOs and contractors, will continue to work in collaboration to ensure that the required entry routes and career pathways are in place to support the recruitment of the required workforce and skills.

### **4.3 Natural wastage**

Natural wastage is leavers from the workforce through other reasons than retirement (e.g. redundancy, gaining a job with another company, etc.). It is unclear from the data gathered for this exercise where these workers go when they leave a company’s employment. However, the most likely are:

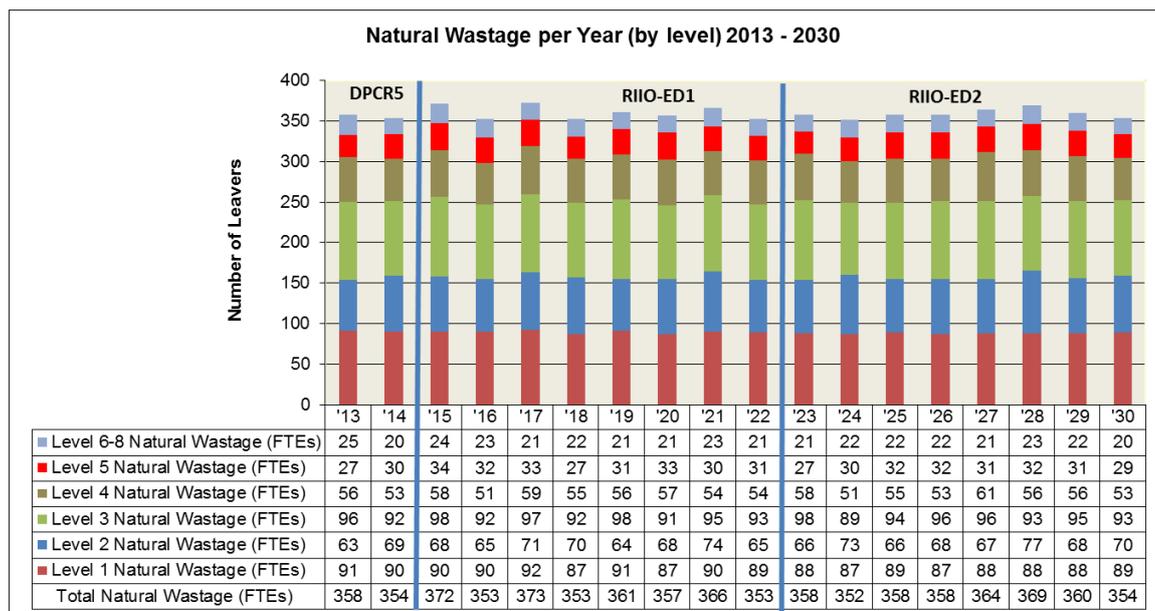
- They simply move to another company within electricity transmission and distribution industry. In this instance their skills are retained in the industry, accepting a small amount of assimilation/retraining/upskilling.
- They leave the industry completely, gaining employment in another industry such as construction, oil and gas, rail transport, etc.
- Finally, there will be a small proportion of leavers who move to electricity transmission and distribution companies overseas. Highly skilled electrical workers (as well as project managers) can attract significant rewards on the global labour market.
- Others reasons could include redundancy, dismissal and death in service.

Each DNO has applied their own rate of natural wastage, to their workforce modelling. It should be noted that these rates are applied as a constant throughout the period of the model. Because of this constant rate, the actual number of leavers through natural wastage each year varies only very slightly year-on-year<sup>2</sup>.

Rates of natural wastage can and do vary significantly by QCF level.

**Figure 3:** Natural wastage per year (by level)

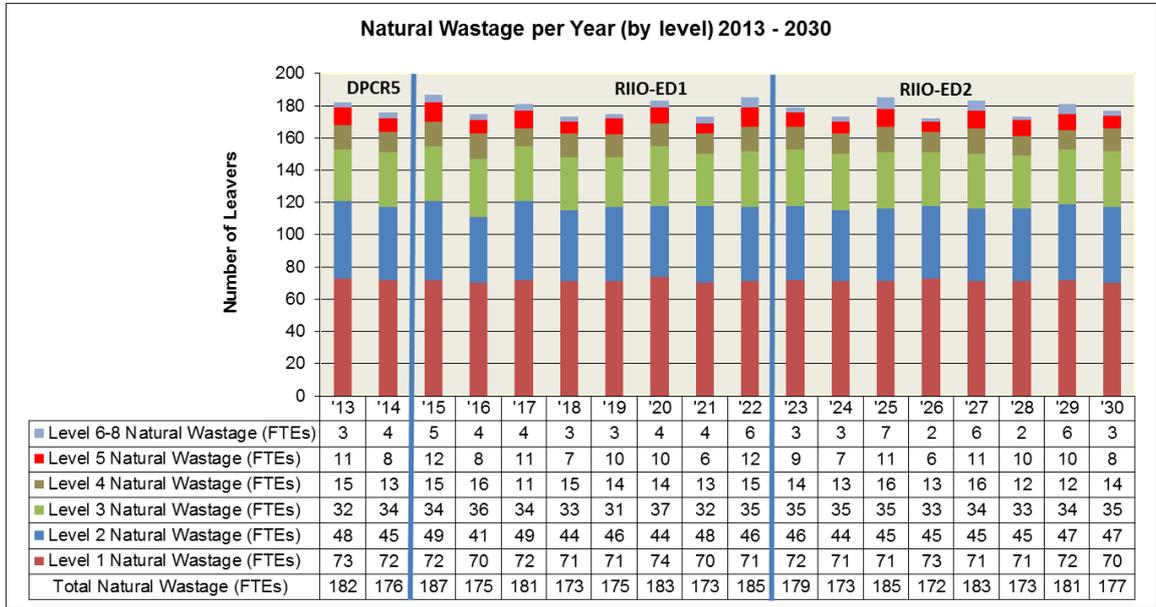
**DNOs**



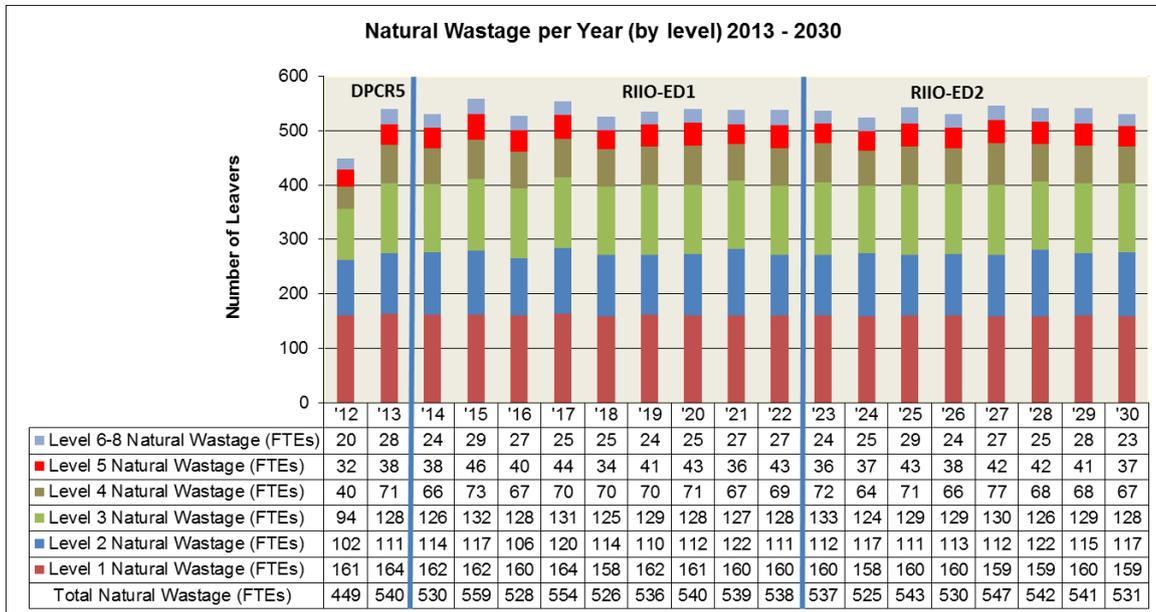
<sup>2</sup> Although some variation year-on-year does occur due to the cumulative effect rounding up/down fractions of FTEs within the calculations.

**Contractors**

For the purposes of this exercise we have applied the natural wastage rates of each DNO to their own contractor workforce. While this allows for a certain consistency of method, anecdotal evidence suggests that natural wastage rates in the contractor workforce can be substantially higher than those in the DNOs – occasionally more than twice as high in the lower level occupations. Therefore, these numbers should be seen as a conservative estimation rather than predicted figures.



**DNOs and Contractors combined**



During ED1 the number of people predicted to leave the leave through natural wastage is equivalent to 21% of current workforce levels – and the same is predicted to happen in ED2. Including the remaining years of DPCR5, an estimated 9,686 employees will leave the workforce in this manner by the end of ED2.

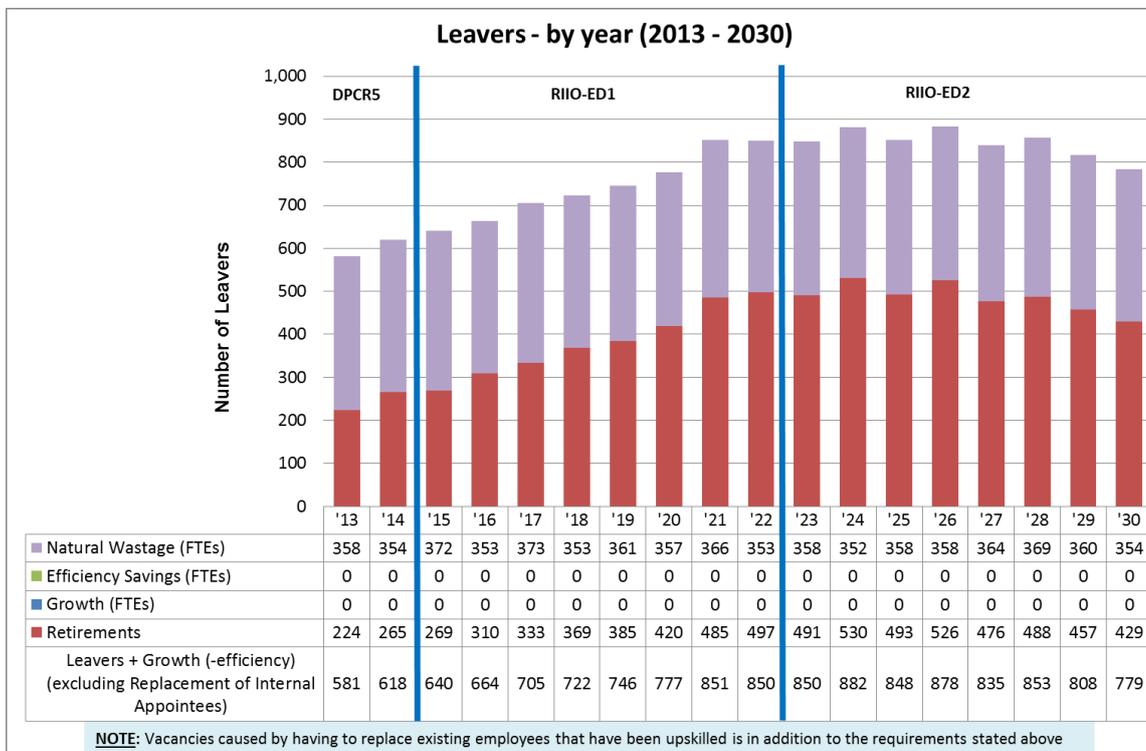
#### 4.4 Total number of leavers

Taking into account expected levels of both retirements and natural wastage across both the DNOs and contractors, 9,708 of the current workforce are forecast to leave their jobs by the end of RIIO-ED1 (made up of 4,321 retirements and 5,390 leavers through natural wastage). This equates to 47% of the current workforce leaving their jobs by the end of ED1. This proportion is higher in the DNOs (50%) than in the contractors (41%) due the higher age profile in the DNO workforce resulting in a higher proportion of retirements over the period.

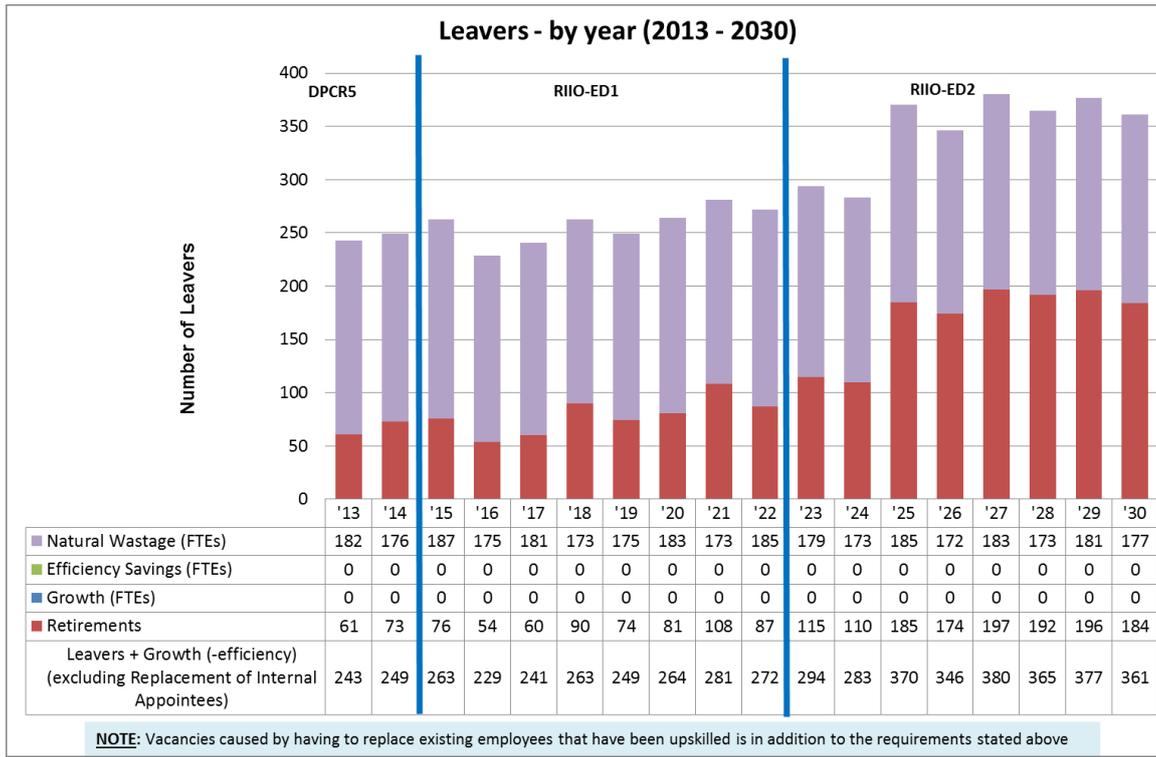
As we move into ED2, a further 9,509 workers are predicted to leave the workforce. This brings the estimated total number of leavers from the workforce between 2013 and 2030 to 19,217 – a number equivalent to 94% of the current workforce.

**Figure 4:** Leavers by type and by year

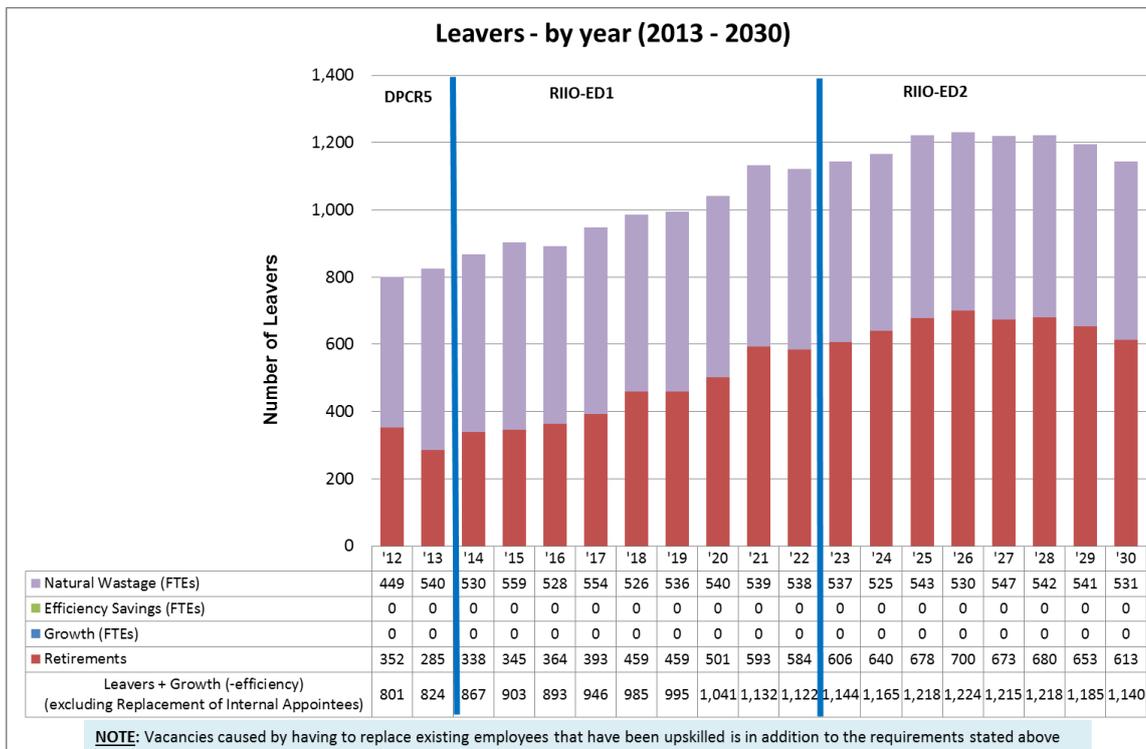
#### DNOs



**Contractors**



**DNOs and Contractors combined**

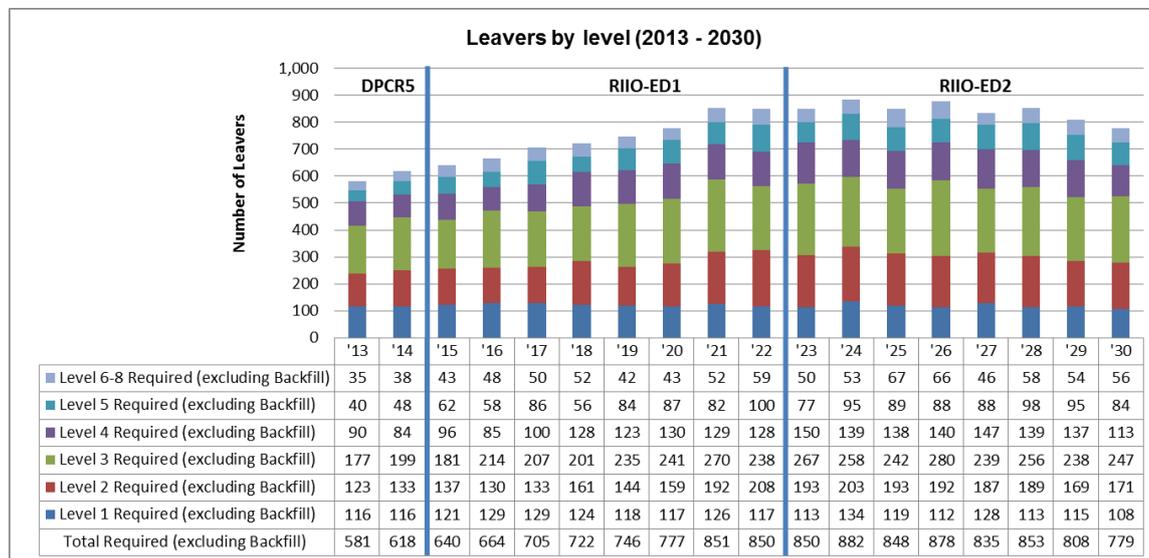


The peak year for leavers from the DNO workforce is 2024, while within the contractor workforce, due to its relatively younger age profile, the peak year isn't until 2027. However, when both

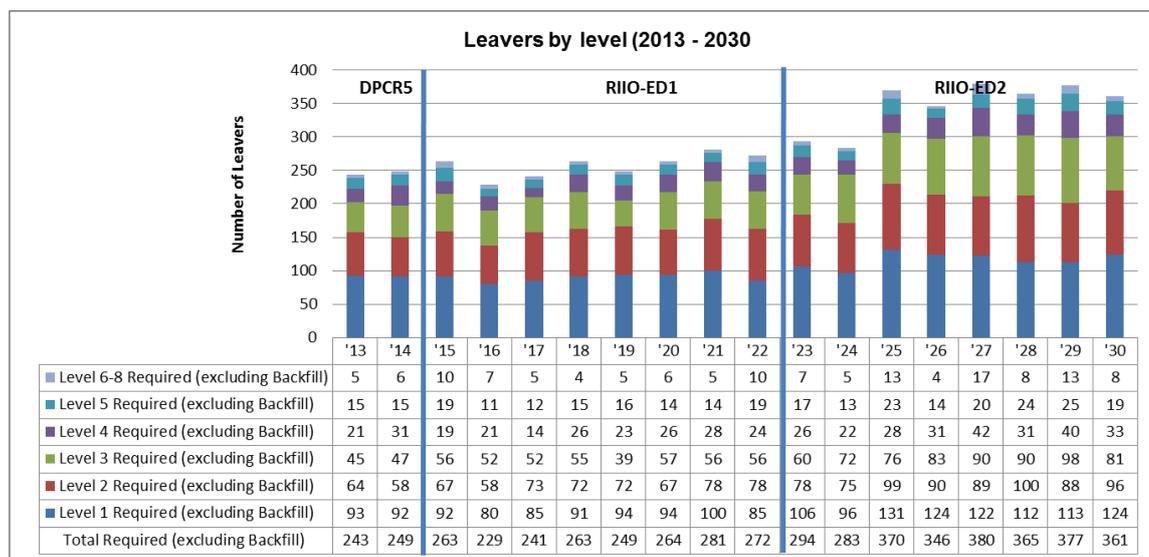
workforces are combined, the overall peak year for leavers from the workforce is 2026, when 1,218 workers are expected to leave in that year alone.

**Figure 5:** Leavers by QCF level and by year

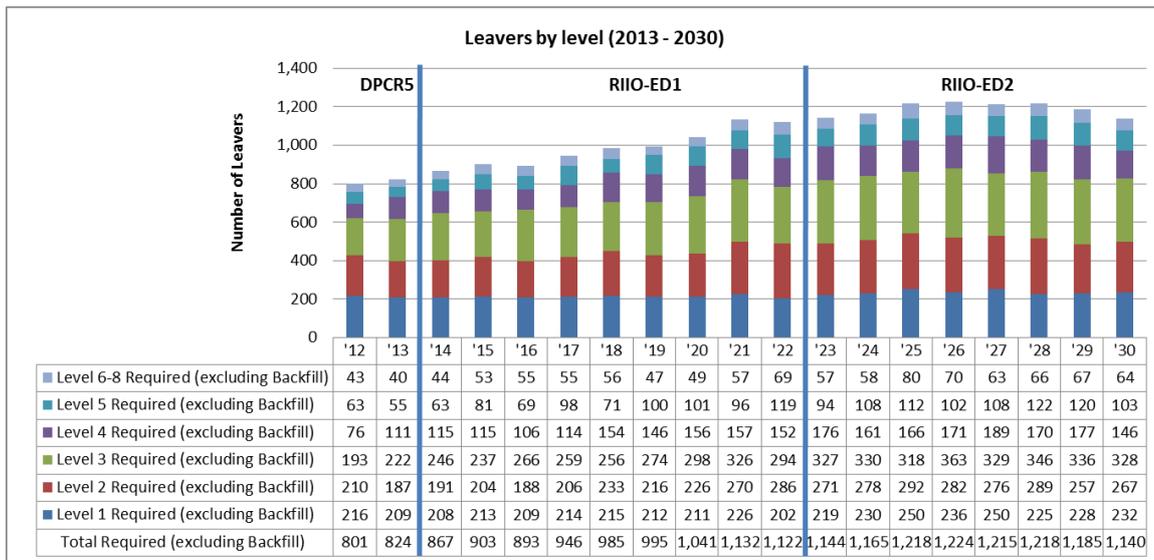
**DNOs**



**Contractors**



## **DNOs and Contractors combined**



The number and proportion of leavers during ED1 varies considerably by QCF level:

- Level 1 roles (operatives) will see 1,702 leave their jobs (56% of the current L1 workforce)
- Level 2 roles will see 1,829 leave (31% of the L2 workforce)
- Level 3 roles (skilled technical) will lose 2,210 workers (36% of the L3 workforce)
- Levels 4-8 (higher level) roles will lose 2,276 workers (41% of the L4-8 workforce)

Across all QCF levels, the number of leavers during ED2 is higher than in ED1 alone.

### **4.5 The replacement of upskillers**

As well as the 9,708 leavers expected through retirements and natural wastage, an additional cause of recruitment is the need to replace existing workers who are promoted – called backfill. This requirement is, of course, determined by the recruitment strategies employed by each employer and can be a cause of significant recruitment activity.

DNOs themselves will, given their anticipated recruitment strategy as applied to the model, need to recruit an additional 4,163 workers by the end of ED1 (including the remainder of DPCR5) to replace those that have been promoted. Within the contractor workforce this figure is 846. This gives a total additional recruitment demand of 5,009 across the combined workforce by the end of ED1 (and an additional 5,239 during ED2).

#### 4.6 Total number of new appointees required

Given the expected number of retirees, (ii) leavers through natural wastage, (iii) the need to replace existing employees who are promoted, and (iv) the replacement of trainees who drop-out during training (assumed to be 5% of Apprentices per year) the total requirement to recruit across both DNOs and contractors is shown in table 2 below.

Table 2: Total predicted number of new appointees required

	DNOs	Contractors	Total New Appointees
DPCR5	1,877	685	2,562
RIIO-ED1	9,845	2,785	12,630
RIIO-ED2	10,967	3,935	14,902

### 5 Recruitment Plans

In response to this anticipated requirement to recruit, each DNO has provided a detailed recruitment plan in order to ensure that they will achieve their required fully competent workforce at all times over the next two RIIO periods. These same recruitment plans have also been applied to each DNO's contractor workforce to give a total picture an anticipated recruitment activity.

At various levels in the workforce there are different entry routes (called Routes to Competency) available. These are:

- **Apprentices** = new recruits starting on a recognised Apprenticeship framework.
- **Graduates** = new recruits onto a structured learning/development programme aimed at those recently graduated from university.
- **Semi-competent Marketplace** = includes (i) intra-company transfers from other parts of the company into this area of operations/workforce; and (ii) recruiting new entrants to the company that will require some training/ development.
- **Fully-competent Marketplace** = these new entrants to the workforce have all the required skills and only require familiarisation with company procedure to be fully operational.
- **Upskilling** = promoting an existing employee into a skillset at the next level up (e.g. from level 4 to level 5). We also work on the basis that people aren't promoted more than one level up.
- **Cross-skilling** = moving an existing employee from one skillset into another at the same level (e.g. from one level 4 skillset to another level 4 skillset).

Collectively these are termed "new appointees", recognising that upskillers and cross-skillers are not new recruits into the business, but rather newly appointed to another role.

Each DNO individually takes its own approach to meeting its current and future workforce demands; there is little consistency across the industry. The reasons for this include having to deal with the idiosyncrasies of regional and local labour markets and having to operate within the context (and limitations) imposed by parent companies. Table 3 below shows the overall "average" recruitment plan for each level during ED1.

**Table 3:** Average recruitment profile used within the model

Average Recruitment Profile					
Level	Trainee	Semi-Competent Marketplace	Fully-Competent Marketplace	Upskill	Cross-Skill
<b>1</b>	7.1%		92.9%		
<b>2</b>	70.6%		15.9%	13.5%	0.1%
<b>3</b>	35.6%	4.6%	9.0%	40.2%	10.6%
<b>4</b>	18.6%	4.4%	18.7%	56.6%	1.7%
<b>5</b>	27.4%	1.7%	13.2%	55.23%	2.5%
<b>6-8</b>			33.3%	66.7%	
<b>Overall Average</b>	<b>36.2%</b>	<b>2.1%</b>	<b>27.9%</b>	<b>30.3%</b>	<b>3.6%</b>

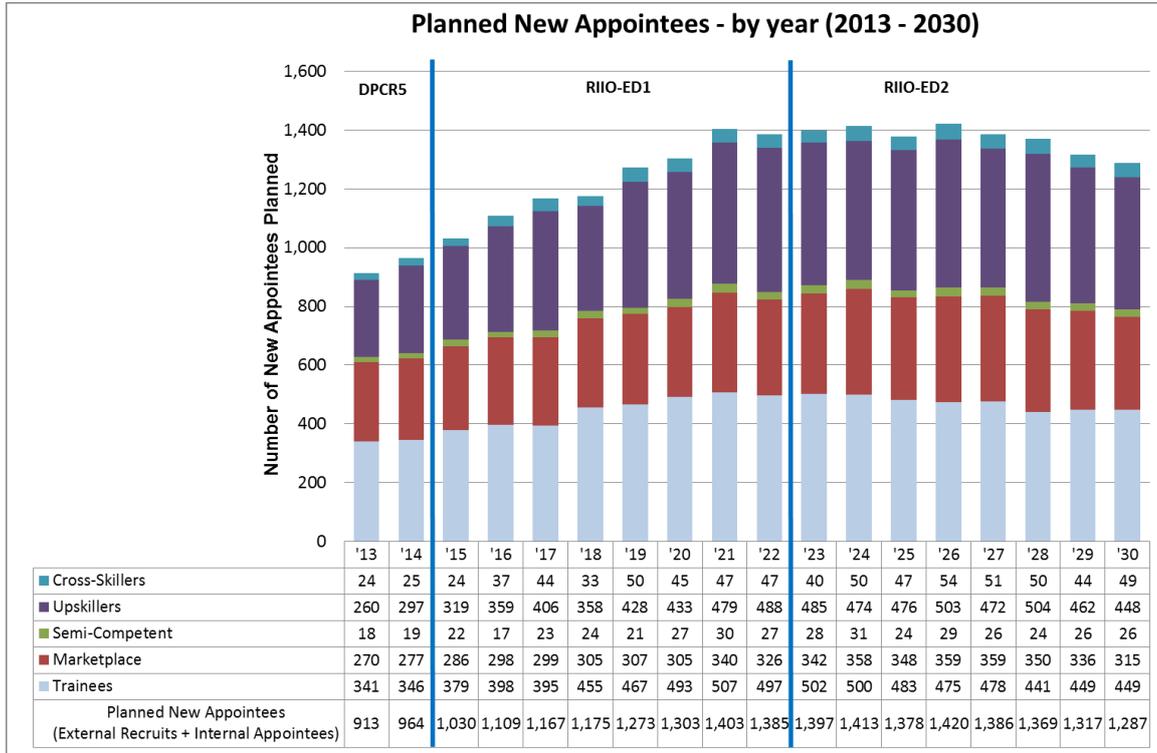
Points to note include:

- **Trainees** – Apprentices are a significant source of labour for the level 2 and 3 workforce. Graduates account for almost one-third of level 5 recruits and around one-in-five of level 4 recruits.
- **Semi-competent marketplace** – this is a minority entry route for levels 3 and 5, but could account for one-fifth of new recruits at level 4.
- **Fully competent marketplace** – this accounts for the vast majority of level 1 recruits and just over one-third of recruits at levels 6-8.
- **Upskilling** – this is a significant entry route for level 4, 5 and 6 job roles. Also, just over one-third of the level 3 workforce is predicted to be upskilled from existing level 2 employees.
- **Cross-skilling** – but is increasingly important at levels 2 and 3.

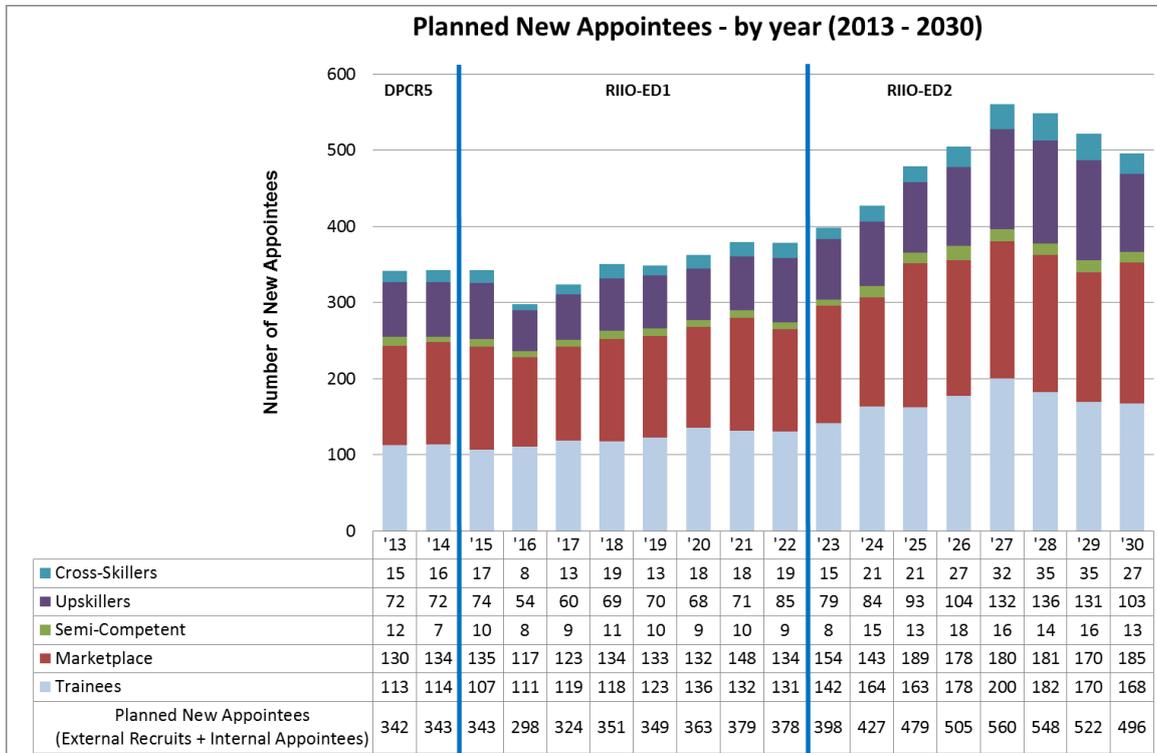
Figure 6 below shows the overall breakdown of planned recruitment by entry route.

**Figure 6:** Planned appointees per year (by type)

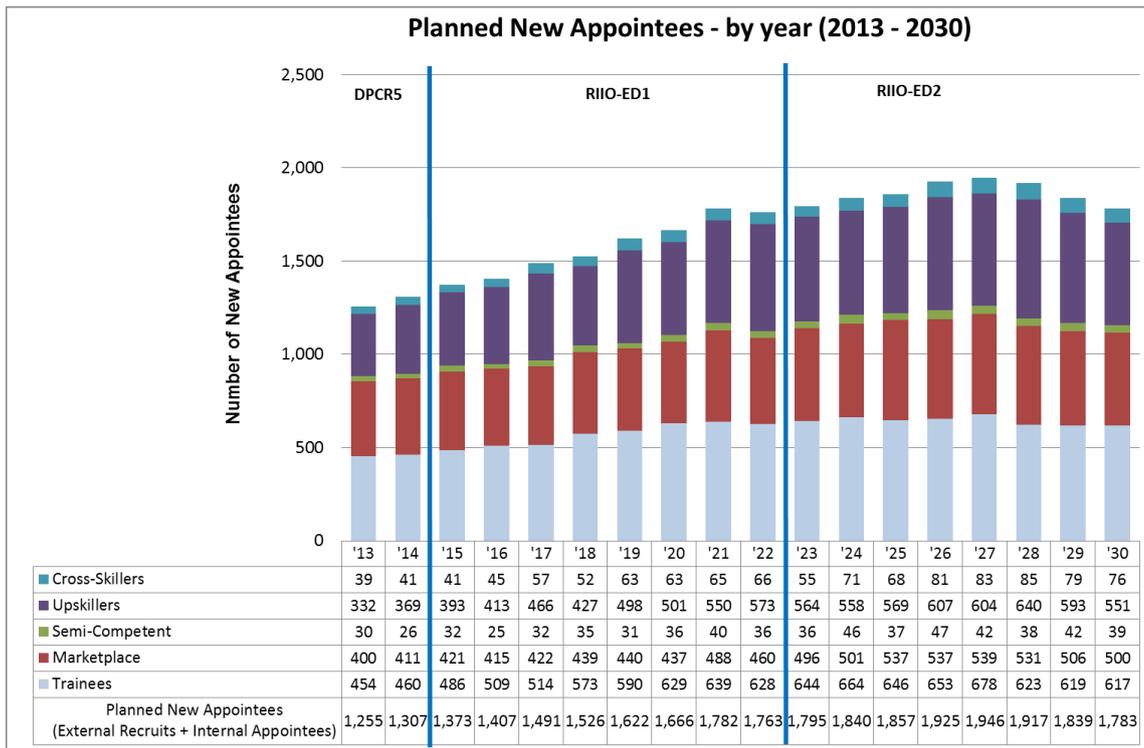
**DNOs**



**Contractors**



**DNOs and Contractors combined**



The number of planned appointees to be sought by all DNOs and their contractors by the end of ED1 (15,192) is equivalent to 74% of the current workforce. Within the DNOs this figure is equivalent to 82% of current workforce levels, while in the contractors it is equivalent to 56% - this reflects the higher age profile within the DNO workforce.

The largest entry route is “trainees”, which comprises both Apprenticeship and Graduate in-takes. By the end of ED1 some 5,482 trainees are expected to have been recruited by both DNOs and their contractors (this is in addition to those that are currently in training) – more than half of these (54%) will be at level 2, with 29% being at level 3. The absolute number of trainees being recruited in 2022 (the final year of ED1) is expected to be around 38% higher than the number recruited in 2013 – 628 compared to 454.

**During ED1 the average number of level 2 trainees required to start training is 310 per year. In ED2 this rises to 359 per year. For level 3 the requirement is for 166 to start training each year in ED1 and 171 each year in ED2.**

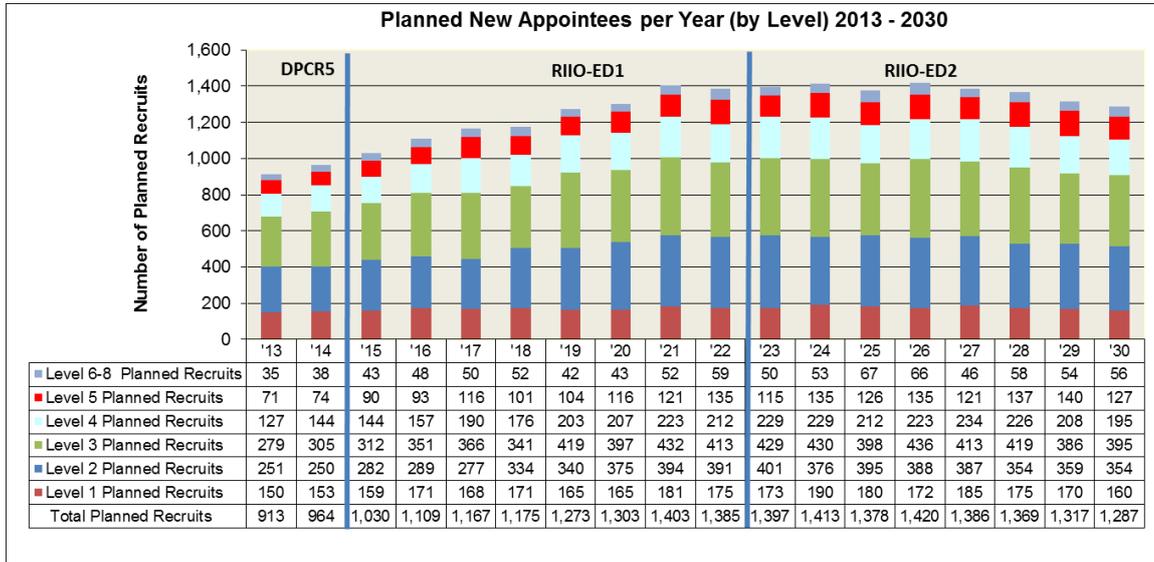
**Graduate in-take requirements are somewhat lower at an average of 25 to start training each year in ED1; rising to 29 each year in ED2.**

A similar pattern can be seen in the increase in upskillers and cross-skillers over the same period. However, the increase in absolute numbers of marketplace recruits by 2022 is only 12%.

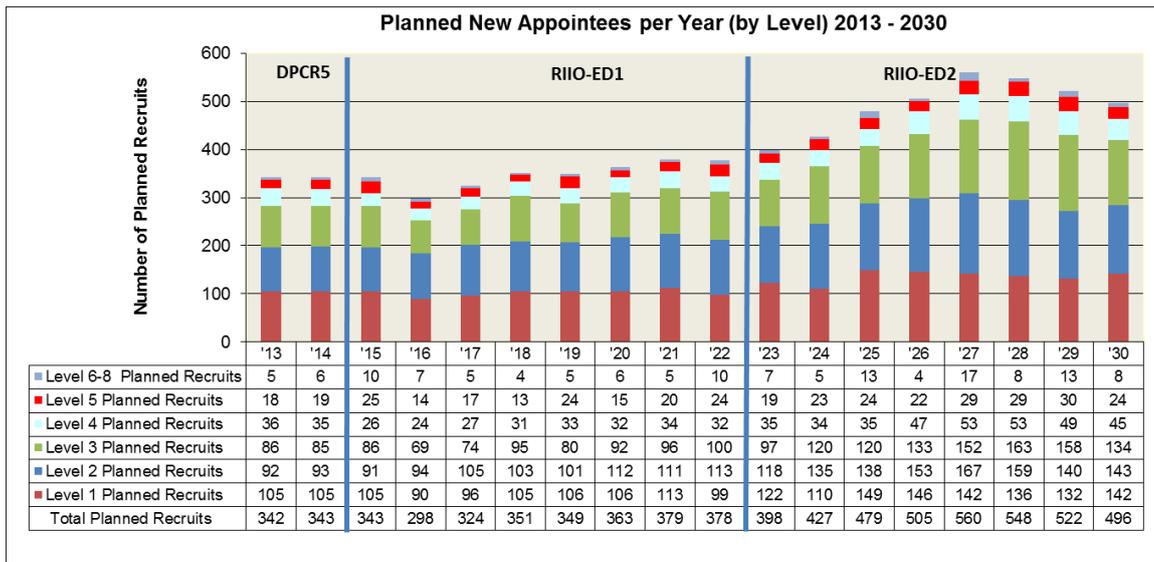
In 2007, 21% of vacancies were forecast to be filled by using trainees; this has now increased to 36%. The reverse is true for marketplace recruitment. In 2007 50% of vacancies were to be filled by this entry route, in 2013 this has fallen to 30%. The proportion of vacancies to be filled by upskilling existing employees has remained constant.

**Figure 7: Planned new appointees per year (by level)**

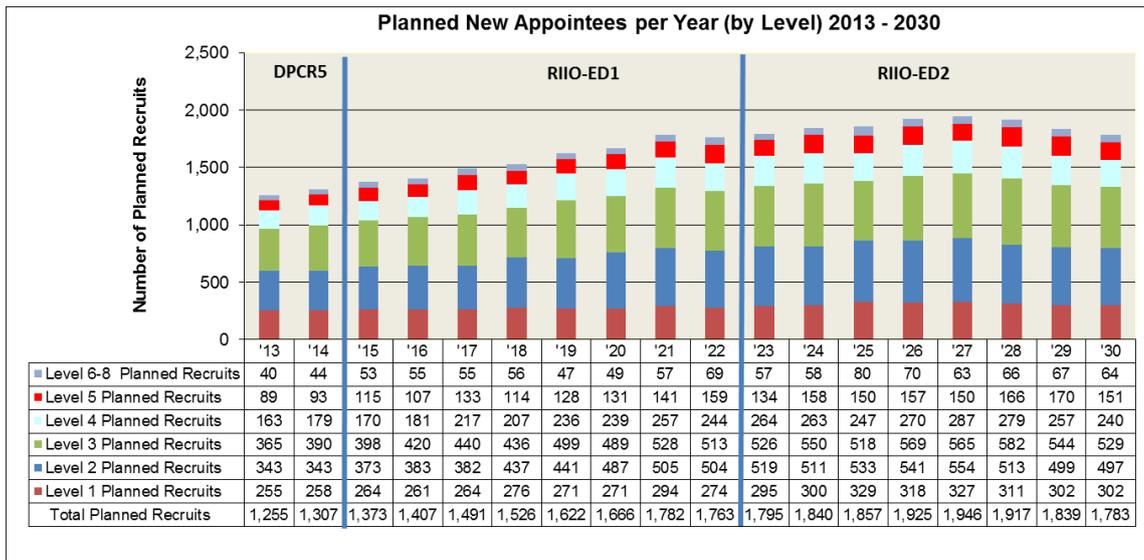
**DNOs**



**Contractors**



**DNOs and Contractors combined**



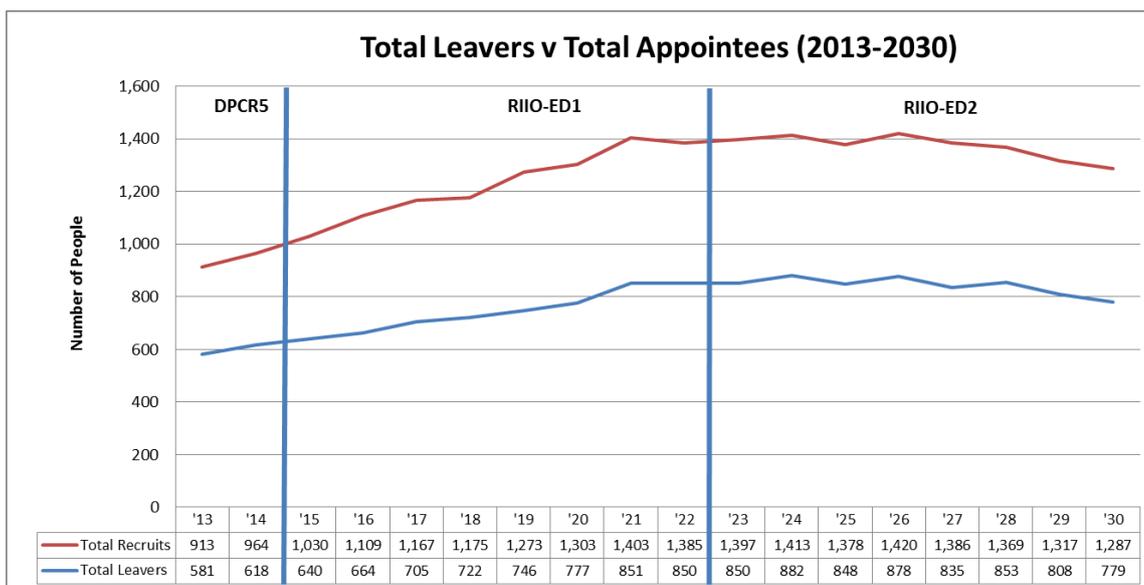
As can be seen from figure 8 below, for every person that leaves the workforce, the industry must make, on average, nearly 1.6 new appointments (including internal promotions and taking into account drop-out rates amongst trainees).

A crucial aspect to the deliverability of these recruitment plans will be the availability of trainees and skilled craftworkers. During ED1 we are predicting that the DNOs will be looking to recruit and train 1,930 Apprentices at QCF level 2 and 1,096 at level 3 – these two entry routes alone account for nearly one-third of the predicted recruitment activities of the whole industry during ED1. Being able to attract this quantity of appropriate candidates is likely to be one of the biggest hurdles that the industry will face in terms of workforce renewal.

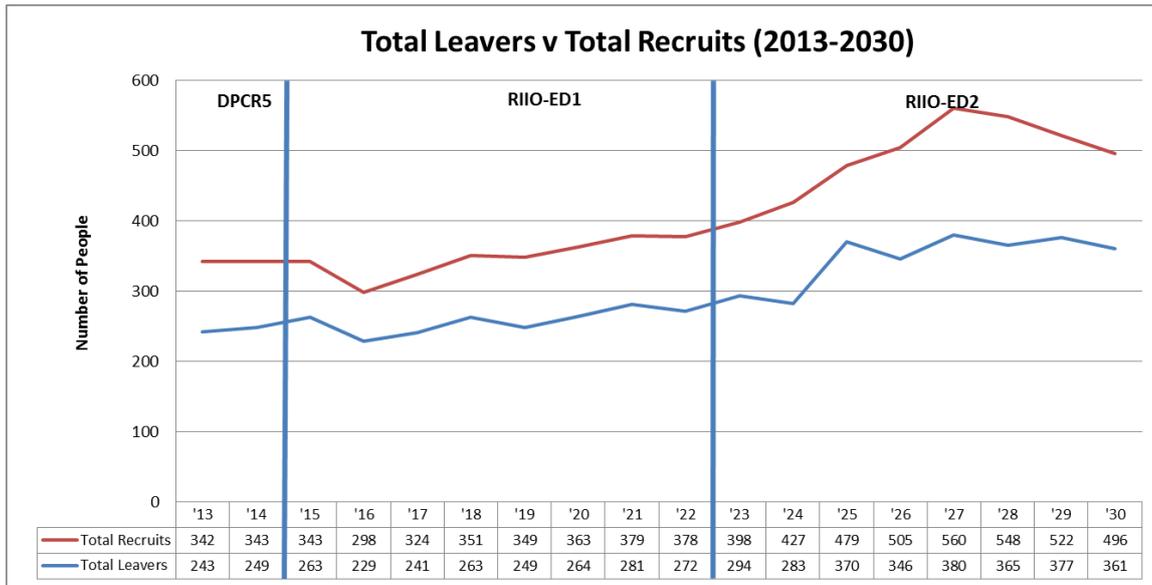
As charts below show, the ratio of leavers to new appointees increases as we move through ED1 into ED2. This is a result of a greater emphasis on upskilling the current workforce.

**Figure 8:** Total number of leavers v Total number of planned new appointees

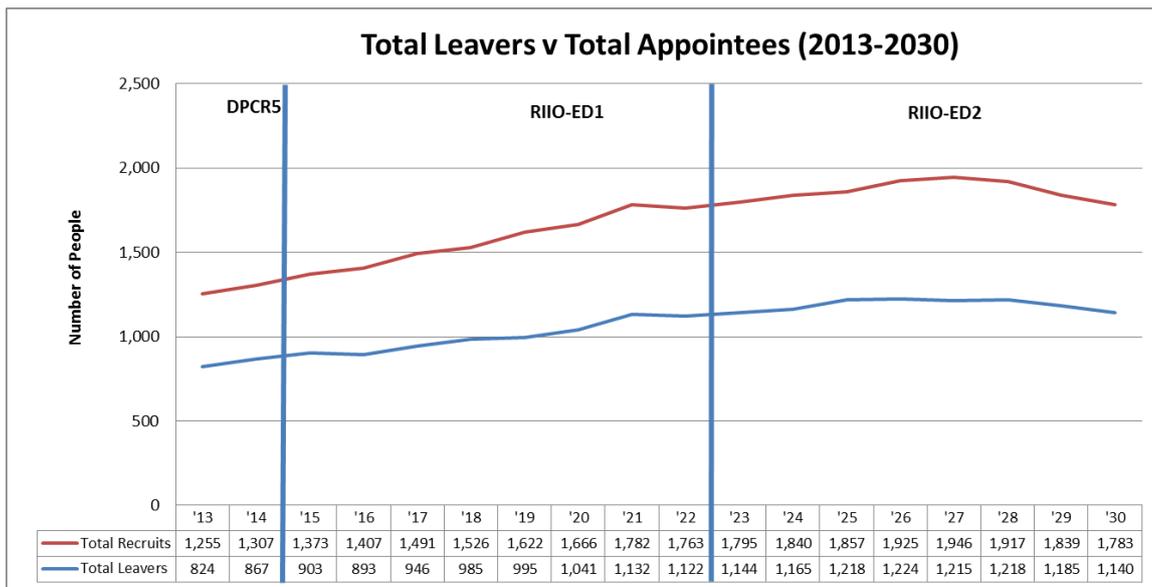
**DNOs**



**Contractors**



**DNOs and Contractors combined**



The effect that upskilling has on the overall productivity of the workforce is a major issue for employers. When an employee is promoted they will not be immediately 100% competent and productive; they will require a certain amount training and development. At the same time their replacement will also be less than 100% competent and productive. There will also be a sizeable effect on the costs associated with that recruitment and training strategy.

## 6 The costs of recruitment and training

As part of the modelling exercise, each DNO was asked to provide detailed estimated costs for:

- **Recruitment** – a one-off cost of making a new appointee
- **Salaries** – salary levels while working towards full productivity (only a proportion of the salary, equivalent to their level of unproductivity, is applied as a cost in the model)
- **Employment overheads** – pension, NI contributions, etc. (only applied to the unproductive proportion of the salary)
- **Training** – full cost of training in each year of training
- **Other costs** – travel and accommodation, PPE, etc. (applied in each year of training)

Full cost data was received from five out of the six DNO companies and in order to mitigate against the missing cost data, the average costs were calculated based on the data that was received and applied to the missing DNO's recruitment plan.

The costs received from the five DNOs are based on the likely actual cost of recruiting and training less-than-competent new appointees (i.e. new recruits as well as internal promotions).

The average costs provided by the DNOs for each of the above as shown in table 4 below.

**Table 4:** Average costs applied in the model, by type, level and entry route

Level	Entry Route	Recruitment	Salary <sup>3</sup>	Training	Other Costs
Level 1	Apprentice	£500	£14,000 <sup>4</sup>	£9,000	
	Fully-Competent Marketplace	£937	£15,923	£6,500	
Level 2	Apprentice	£4,159	£12,828	£6,489	
	Fully-Competent Marketplace	£1,896	£23,980	£1,500	
	Upskiller	£150	£23,288	£2,544	

<sup>3</sup> This is the arithmetic mean of the salaries during their training and development prior to reaching full-competence. It is not the salary for a fully-competent, experienced employee.

<sup>4</sup> By taking the arithmetic mean of the values used in the model, it does give the impression that level 1 Apprentices earn more than level 2 and 3 Apprentices – this is caused by the method of calculation used to arrive at this figure and is not, in this instance, an accurate representation of reality.

Level	Entry Route	Recruitment	Salary <sup>3</sup>	Training	Other Costs
<b>Level 3</b>	<b>Apprentice</b>	£2,417	£13,000	£6,518	£700
	<b>Fully-Competent Marketplace</b>	£2,959	£28,655	£1,500	
	<b>Fully-Competent Marketplace</b>	£1,449	£25,546	£3,000	
	<b>Upskiller</b>	£150	£27,033	£2,188	
	<b>Cross-skilled</b>	£150	£27,480	£3,000	
<b>Level 4</b>	<b>Graduate</b>	£4,966	£26,667	£5,328	£3,374
	<b>Fully-Competent Marketplace</b>	£2,924	£40,424	£3,000	
	<b>Semi-Competent Marketplace</b>	£1,574	£32,162	£5,000	
	<b>Upskiller</b>	£150	£33,725	£3,525	
	<b>Cross-skilled</b>	£150	£38,853	£5,000	
<b>Level 5</b>	<b>Graduate</b>	£3,628	£31,500	£5,842	£863
	<b>Fully-Competent Marketplace</b>	£3,408	£46,184	£5,000	
	<b>Semi-Competent Marketplace</b>	£2,049	£38,853	£5,000	
	<b>Upskiller</b>	£150	£37,852	£3,619	
	<b>Cross-skilled</b>	£150	£45,992	£5,000	
<b>Level 6-8</b>	<b>Fully-Competent Marketplace</b>	£3,875	£59,119	£3,000	
	<b>Upskiller</b>	£150	£54,490	£4,670	

The total cost of recruiting and training a fully competent and productive workforce given the recruitment strategy presented above in section are given below.

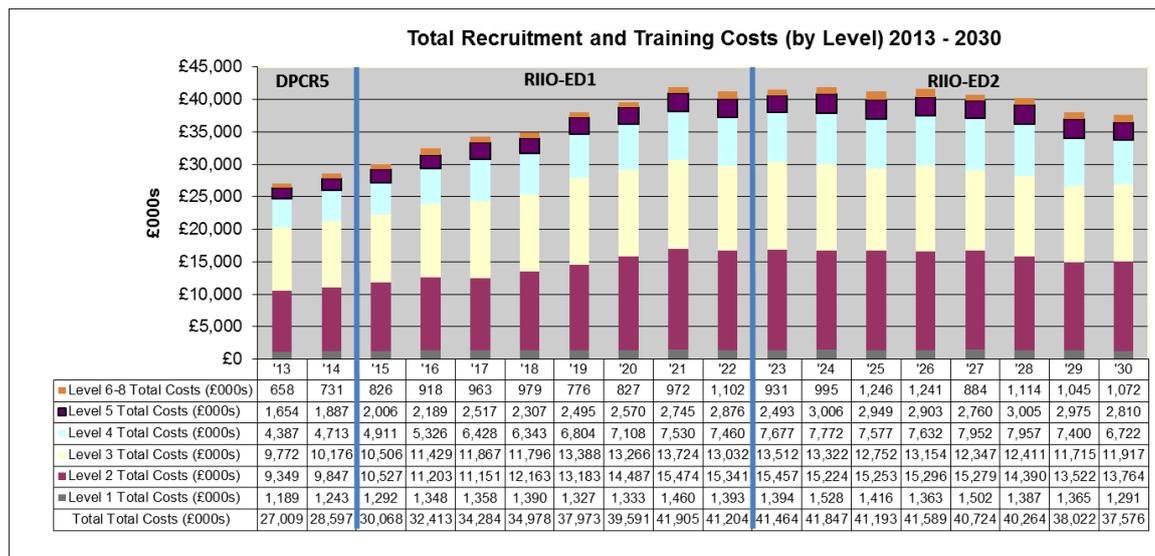
**Table 5:** Total recruitment and training costs

	DNOs	Contractor	Combined Costs
<b>Remainder of DPCR5</b>			
Recruitment	£3,548,000	£1,107,000	£4,655,000
Salary	£36,135,000	£11,535,000	£47,670,000
Training & Other	£15,929,000	£5,715,000	£21,644,000
<b>Total Costs</b>	<b>£55,606,000</b>	<b>£18,357,000</b>	<b>£73,963,000</b>
<b>RIIO-ED1</b>			
Recruitment	£17,193,000	£4,533,000	£21,726,000
Salary	£196,956,000	£47,494,000	£241,450,000
Training & Other	£81,290,000	£23,600,000	£104,890,000
<b>Total Costs</b>	<b>£292,416,000</b>	<b>£75,622,000</b>	<b>£368,038,000</b>
<b>RIIO-ED2</b>			
Recruitment	£19,609,000	£6,333,000	£25,942,000
Salary	£214,911,000	£67,846,000	£282,757,000
Training & Other	£88,156,000	£32,984,000	£121,140,000
<b>Total Costs</b>	<b>£322,679,000</b>	<b>£107,140,000</b>	<b>£429,819,000</b>

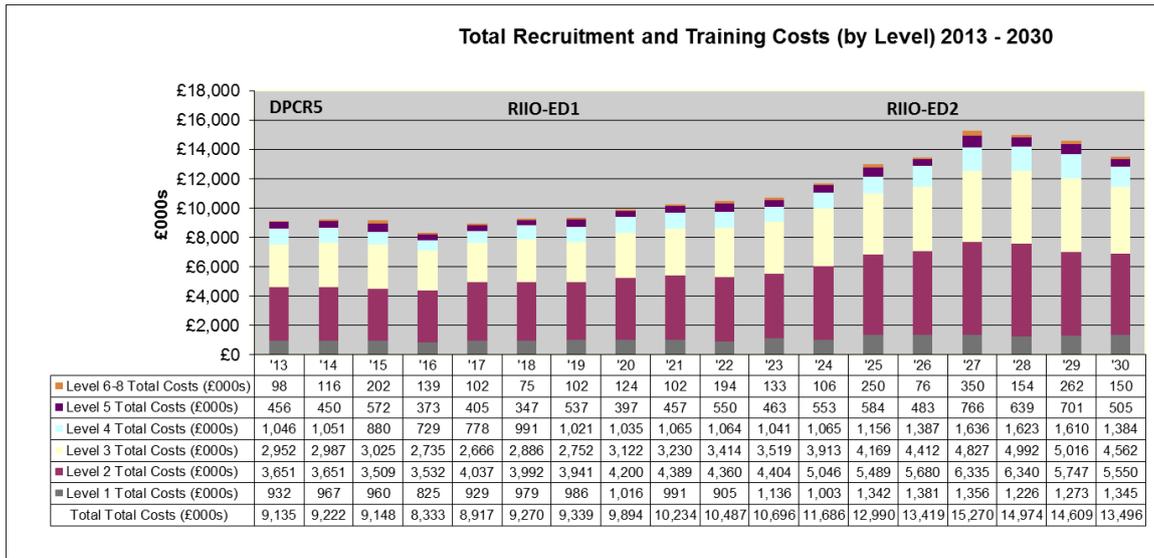
The following charts show a breakdown of these costs by each year through 2030 and by QCF level.

**Figure 9:** Total recruitment and training costs (by year)

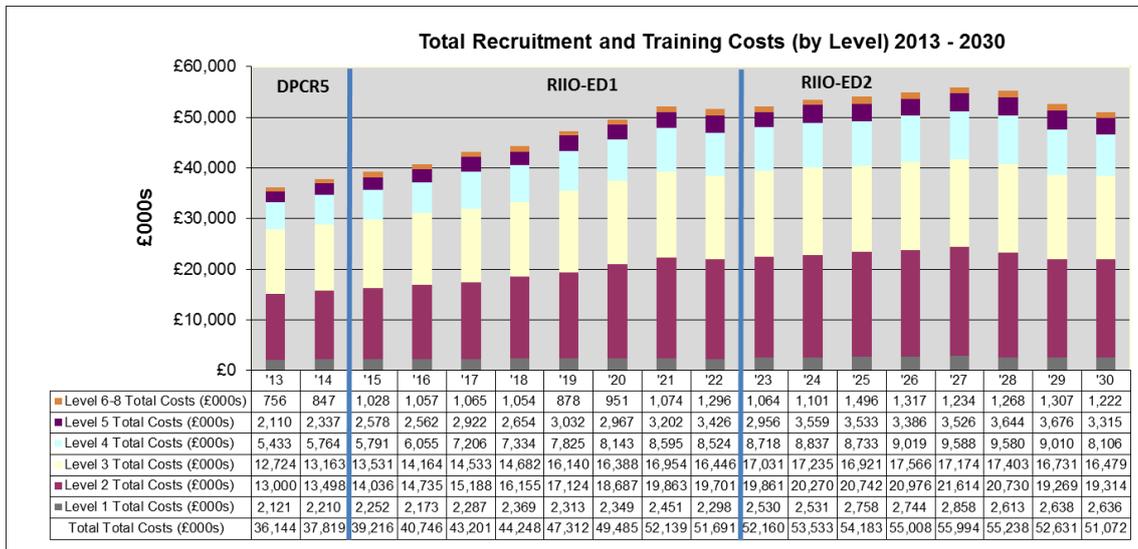
**DNOs**



**Contractors**



**DNOs and Contractors combined**



The costs of recruiting and training the estimated number of trainees will be required by the DNOs and contractors to maintain a fully productive workforce, including both Apprentices and Graduates, account for 66% of the total recruitment and training costs anticipated by DNOs and their contractors.

Predicted spend by the DNOs and their contractors on the recruitment and training of trainees is presented in table 6 below.

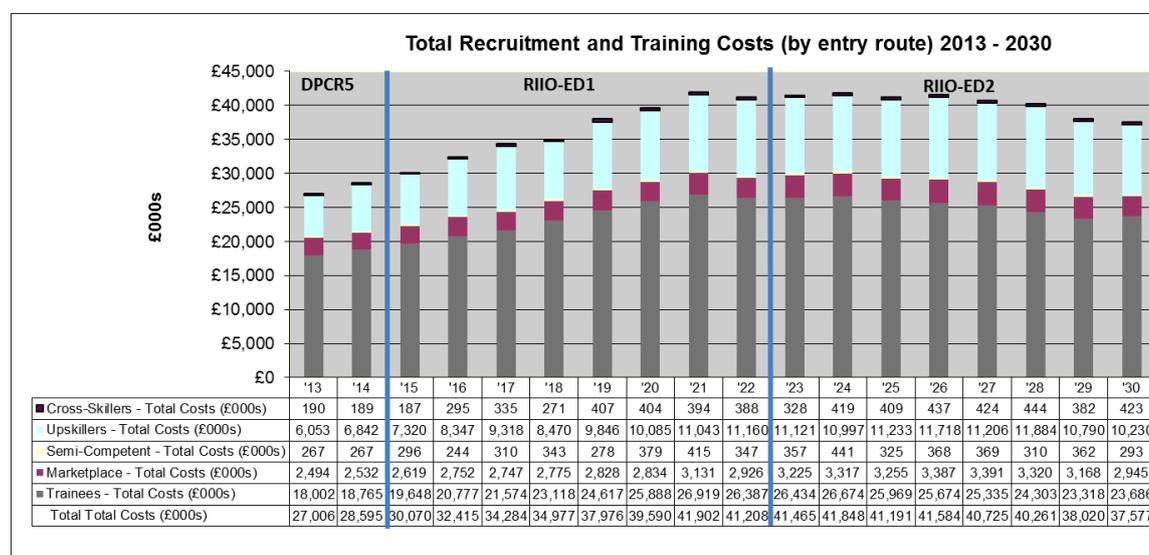
**Table 6:** Total recruitment and training costs

	DNOs	Contractor	Combined Costs
<b><u>DPCR5</u></b>			
Trainees	£36,767,000	£12,352,000	£49,199,000
<b>Total Costs</b>	<b>£55,606,000</b>	<b>£18,357,000</b>	<b>£73,963,000</b>
<b><u>RIIO-ED1</u></b>			
Trainees	£188,928,000	£52,423,000	£241,351,000
<b>Total Costs</b>	<b>£292,416,000</b>	<b>£75,622,000</b>	<b>£368,038,000</b>
<b><u>RIIO-ED2</u></b>			
Trainees	£201,393,000	£73,128,000	£274,521,000
<b>Total Costs</b>	<b>£322,679,000</b>	<b>£107,140,000</b>	<b>£429,819,000</b>

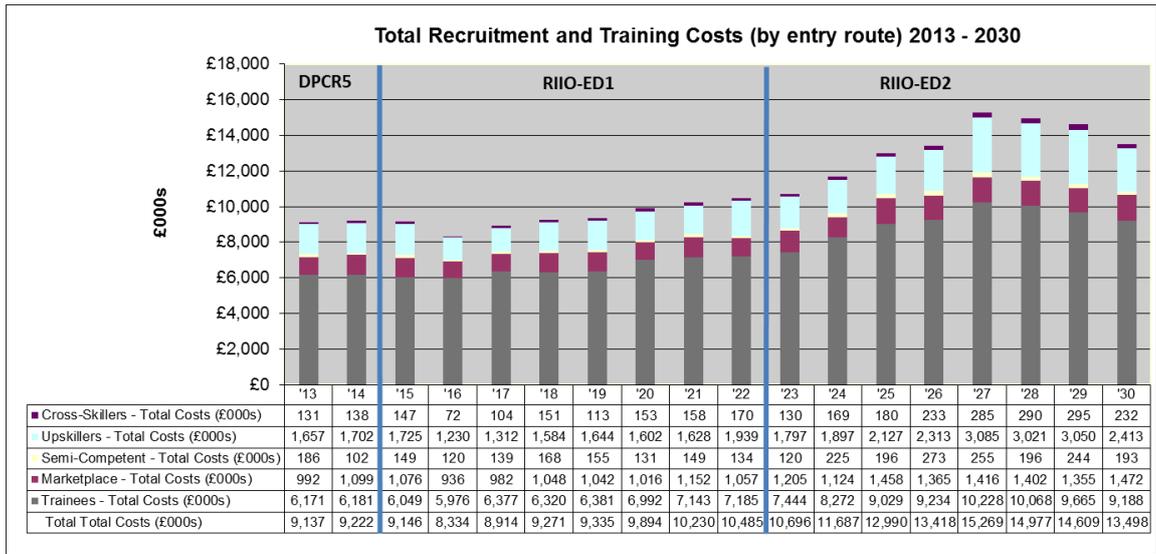
Figure 10 below shows the total costs by entry route.

**Figure 10:** Total recruitment and training costs by entry route (by year)

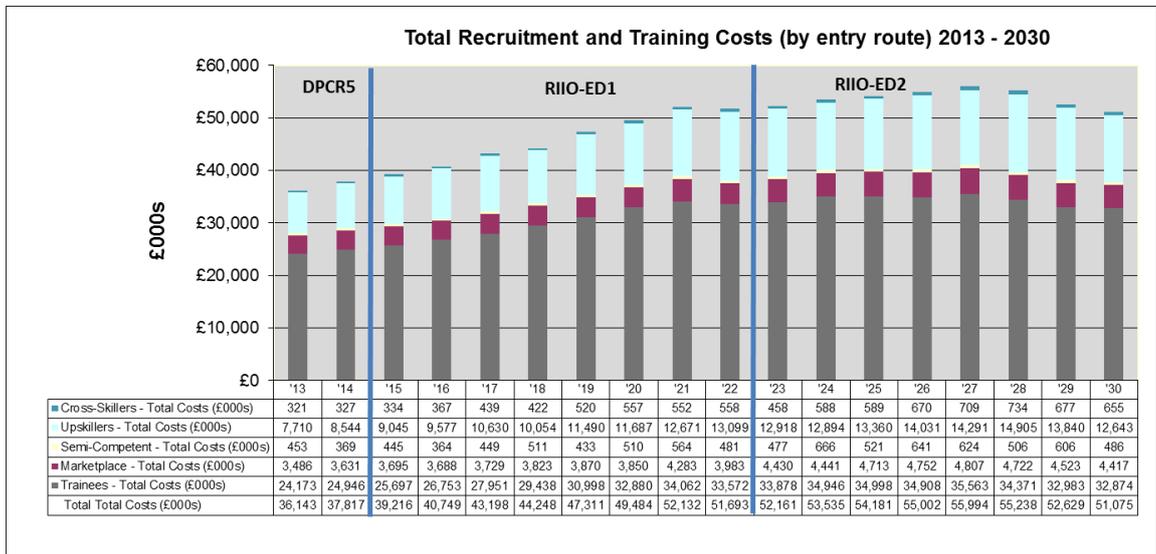
**DNOs**



## Contractors



## DNOs and Contractors combined



## 7 Recruitment and training challenges

As previously mentioned, the single largest obstacle to the industry recruiting the necessary skills it needs to deliver the capital investment programmes is the availability of suitable applicants for skilled craftsman roles and QCF level 2 and 3 trainee programmes.

Evidence from individual DNOs collected during this workforce planning exercise has revealed the extent to which it is an uphill task recruiting skilled workers, with one DNO essentially ruling out the recruitment of *competent* workers from the labour market; focussing instead on attracting semi-competent workers and upskilling/reskilling them – which of course takes time and financial resources to implement, particularly taking into account the hit on productivity levels that carrying partially-competent people within a team environment can have on overall productivity levels.

Issues around sector attractiveness in the power transmission and distribution industry are well documented in EU Skills and Skills Academy research, and both organisations, as well as individual employers, are undertaking numerous activities to try to remedy this situation. With the number of

16-19 year-olds that will enter the labour market over the next decade reducing (although picking up over the longer-term), this is likely to remain a critical issue for the industry.

At the higher skills level, a number of job roles within the electricity transmission and distribution industry are currently recognised by Government as being in shortage in the UK labour market and as such are included on the UK’s Shortage Occupation List.

**Table 6:** Job titles on the UK’s Shortage Occupation List

Job title		
Project Manager	Protection Engineer	Proposals Engineer
Site Manager	Design Engineer	Commissioning Engineer
Power System Engineer	Planning/ Development Engineer	Substation Electrical Engineer
Control Engineer	Quality, Health, Safety and Environment Engineer	Overhead Linesworker (high voltage only)
Project Engineer		

Overall, the challenge of recruiting already competent workers from the labour market is likely to prove significant – at all levels of the workforce.

The peak of marketplace recruits is predicted to be around 2027 – at this time the number of fully-competent marketplace recruits is approaching the same number of natural wastage leavers. Therefore, if a significant proportion of natural wastage leavers actually leave the industry completely (e.g. enter employment in another sector such as oil and gas, rail, etc.), there is likely to be an increase in reported skills shortages.

As previously mentioned, some networks are taking active measures to expand their recruitment and training of semi-competent people (i.e. intra-company transfers and re-skilling workers from other, similar sectors). Recent and on-going work by EU Skills and the Skills Academy to make the standards and qualifications for competent people more flexible and modular in delivery will allow this transition training to be more efficient and fast track people into roles.

Graduate trainee schemes for selected level 4 and 5 posts remain at a modest level. This could be due to the number of applicants for electronic and electrical engineering courses falling by one-quarter between 2001/02 and 2008/09, from 6,592 to 4,894. Within this, the number of UK-domiciled applicants fell by one-third (from 4,117 to 2,766); although there has been a recovery of sorts since the low point of 2006/07. Therefore, the development of training programmes to meet demand for higher level skills (QCF levels 4 and above), notably the Foundation Degree, are critical for the delivery of this workforce renewal programme. However, it is likely that significant increases in training provider capacity will be required to support higher skills delivery. This is high on the agenda of both EU Skills and the Skills Academy.

Up-skilling of existing employees, at all levels of the workforce, is becoming an increasingly important element individual DNO resource plans. Current employees have the advantage of having accumulated knowledge and skills specifically applied to the industry. However, up-skilling at this level does create a chain reaction as roles become vacant following a promotion and the additional headcounts that are required if trainees are recruited “ahead of time” (to take into account the length of the training programme). All networks currently have training and Apprenticeship schemes which they will need to expand to meet projected demand levels.

Pressure will be felt by the DNOs over course of RIIO-ED1 and ED2 as staff will be targeted for roles in the fast-growing renewables industry, nuclear, the oil and gas industry and those working to upgrade and electrify the nation’s railways. In addition, and in direct competition, the renewables

industry is planning, as a short-term resourcing strategy, to attract nearly-competent people from the power and associated industries who can quickly transition into renewables functions and roles. This could create a significant drain on the current workforce and potential talent pool for the DNOs.

## 8 Workforce growth scenarios

### 8.1 Potential impact of smart meter roll-out on DNOs

Each DNO was asked for their forecasts of workforce growth during ED1 and ED2 and an assessment of the extent to which this growth would affect different job roles in the DNO and contractor workforces.

Three of the six DNOs provided this information – with the caveat that this data is more than likely to be updated as each organisation goes through the process of finalising their business plans.

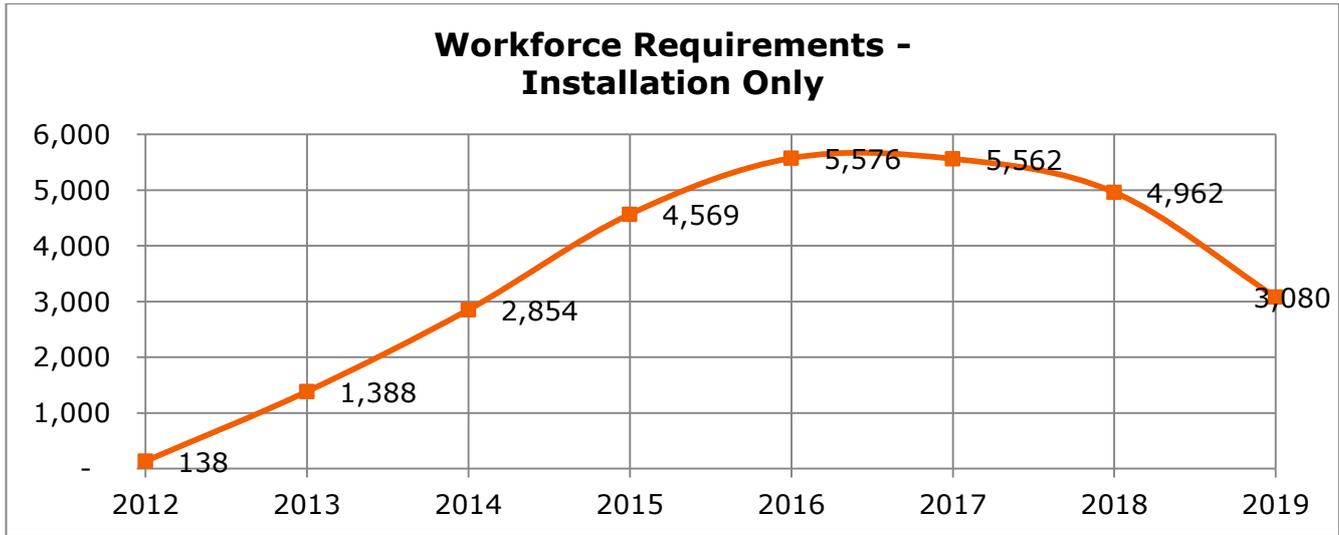
Therefore, data is presented as an *indication* of the nature and extent of the growth requirements in the distribution workforce caused by the smart meter roll-out.

- The impact upon **Cable Jointers** (at QCF level 2) will be significant. The data provided suggests that the total number of people working in this job role (currently around 1,500) could increase by around 500 if we extrapolate the data we received to cover the missing DNO regions.  
This is in addition to the 875 new cable jointers at level 2 they will need to make to replace leavers from their current workforce.
- **Overhead Linesperson** (at QCF level 2) could see an increase of around 60 within the DNO workforce, on top of the 1,261 already predicted to be recruited to maintain headcount numbers.
- There will also be increases of around 10-15% in job roles such as **Technical/Supervisory** (at QCF level 3), **Project Managers** (at QCF level 4), **Specialists** and **Managers** at QCF level 5 and **Specialist/ Engineers** at QCF level 6-8.
- Small numbers of expert data/communications engineers will be required to initiate activities such as demand response profiling, load management and enhanced fault indication. This will materialise during ED1 as the data communications company and communication service provider infrastructure is in place.

Prior to this workforce planning exercise (during the summer of 2012), the Skills Academy worked closely with representatives from both DNOs and GDNOs to produce a series of plausible resourcing scenarios for workforce deployment during the foundation phase and full smart metering rollout 2014-2019. This builds upon initial work carried out within the ENA Smart Meter Operations Group (SMOG). **This work is currently being updated based on revised DECC data and will be available in May 2013.**

Latest figures supplied by DECC indicate that 49.5million meters will require changing by 2019 – 27.5million electricity and 22million gas. Energy suppliers appear to be adopting a predominantly dual fuel installation strategy – which equates to over 9.8million meter installations per year during the height of the rollout. The chart below captures the latest rollout data provided by DECC and is based upon productivity scenarios of 4 dual fuel installations per day.

**Figure 11:** Workforce requirements of electricity and gas smart meter installations

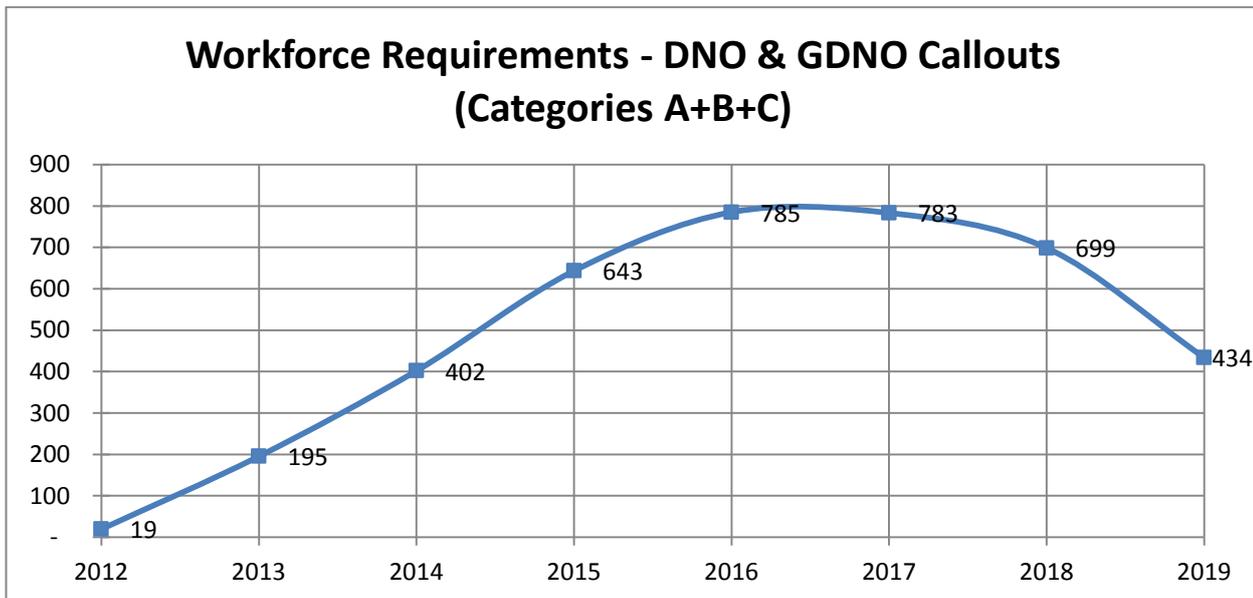


**A total of 5,576 smart meter installers (3,111 for electricity and 2,465 for gas) are required during the peak rollout period of 2016 with 785 DNO/GDNO craft staff supporting the project by dealing with reported category A, B and C incidents.**

The projections only accommodate operational installers and the DNO/GDNO operational craftspersons dealing with network incidents. The modelling currently does not include any wider network roles such as administrators and planners, design engineers, field supervisors or reinstatement teams. These roles could add significant additional resources to any network projections.

Subgroup representatives from both electricity and gas networks also produced a reportable incidents productivity analysis based upon the network job roles required to support the smart metering rollout. This analysis is an important factor when calculating additional resources required: for scheduling of existing resources to support both the priority category A emergency callouts and when forecasting the resource requirements when planning for category B and medium/longer term category C network issues.

**Figure 12:** Workforce requirements of callouts



## 8.2 New Skills for Future Networks & Technologies

DNO Futures engineers and their resourcing expert colleagues indicate that there are currently too many variables to accurately model the impact of new network technologies and their effect on the distribution network. Ground source heat pumps, photo voltaic, new forms of micro wind turbine may affect network characteristics, but could be contained by the introduction of demand-side energy storage technologies.

These technologies are not forecast to significantly expand until at least ED2/ED3. Electric vehicle charging may bring other network challenges as the anticipated medium and long-term low power charging facilities (available both at home, perhaps in office car parks and supermarkets) will gradually be faded out in favour of rapid charging facilities requiring significant power requirements of towards 60kW.

The unknown variables that could affect workforce modelling include the continuation of scientific and engineering research for such an electric vehicle infrastructure (with the automotive industry making significant progress on engine technologies and commercially viable, reliable modes of transport). Again, DNOs are indicating these variables make it currently implausible to forecast the impact on electricity network design – and the forecasting of skills implications for design/planning engineers and technicians.

**Those DNOs who have attempted some specific analysis around response demand, generation and storage (one of the four key Smartgrid Workstream 3 product areas) are forecasting only modest increases in engineering skills during ED1 – highlighting a need for additional specialist communications/data engineers and technicians.**

DNOs see a gradual move towards upskilling their engineers and craft staff as new network technologies are proved and become commercially acceptable for integration into new network design (as currently being instigated via the tier 1 & tier 2 Low Carbon Network Futures projects). Future skills for existing DNO staff may therefore be undertaken by short course, interactive interventions. DNOs employing major contractors with responsibilities for engineering design, planning and network installation will also require such interventions.

Areas that will see significant progress over the coming decades include:

### ***An increasingly responsive and interactive grid***

DECC Smartgrid Workstream III indicates an increase in distributed energy over the coming years – particularly over the ED2 price control period and beyond. Electrical sources of energy generated close to the point of consumption are more efficient, as there are reduced emissions and less wastage/loss during distribution. An increase in levels of smaller scale decentralised generation requires changes to the electricity network, as the network will be increasingly required to accept inputs from biomass plants, photovoltaic arrays, micro and small-scale wind turbines, alongside the anticipated requirement for an infrastructure of charging points for electric vehicles.

DECC's 2011 Carbon Plan states: "the grid will need to be larger, stronger and smarter to reflect the quantity, geography and intermittency of power generation. We will also need a more flexible energy system to cope with fluctuations in supply and demand." (DECC, 2011)

With the expected increase in distributed generation, energy will need to be inputted into the network as well as taken out of it. Being able to monitor this at a local level will be essential to avoid the issue of "disappearing capacity", where spinning reserve does not adequately cover demand, which is a risk of this trend towards more embedded generation. Two-way power flows, moreover, are more unpredictable and require a higher level of monitoring and management. Advances in voltage control will also be required to deal with reverse power flowing from distributed generation to the network.

Active management of the network will be vital in order to ensure adequate flexibility. It is expected that the power sector will become more intelligent and computer controlled to deal with these demands, with systems in place to allow distribution companies to raise the voltage of the networks, and maximise the use of existing capacity. DNOs will need to undertake active management of the network, closer to the customer. These changes will require greater development of low voltage connectivity systems, requiring increased investment in the network. To effectively manage this network, there will also be an increased need for power storage, alongside spinning reserve, in order to balance supply and demand.

### ***Smart networks and meters will enable dynamic grid management***

The changes required to the network to promote automated communication between the grid, on the one hand, and power consuming and generating technologies, systems and plant, on the other as power flows in both directions between the two, is often referred to as the development of a "smart grid".

Whilst the installation of smart meters, planned to be rolled out between 2014 and 2019, will not in itself create a "smart grid", it will be an essential component of its creation. It is hoped that consumers will use the information provided by smart meters to use energy more efficiently. Smart meters will also be able to collect the information required to monitor usage at a distance (and in real time) rather than via meter readings, which may allow for active management of the network to take place, responding to increased demand in certain locations. By 2030, a second round of smart meter installations may have taken place to upgrade the technology, and further aid management of the networks. Ability to reassure consumers that data protection and privacy concerns have been addressed, alongside logistical roll out capability of both energy suppliers and network operators, will determine the extent to which the smart grid can develop into a two way system, controlling as well as monitoring usage.

### ***A radical transformation of the consumer interface***

With the increased uptake of domestic energy producing technologies, such as solar photovoltaics and ground source heat pumps, it may be more efficient to change the way domestic networks work in the coming decades. Shifting from AC to low voltage DC networks, or hybrid AC/DC networks, might overcome issues relating to harmonics (causing loss of voltage) that often affect the input of power from distributed generation into the network. It is not unrealistic to envisage this happening by 2030.

To help balance the more intermittent supply of the future with unpredictable levels of demand from consumers, energy storage will play a key role. Current energy storage capacity in the UK is around 3GW. This needs to dramatically increase to help balance demand and supply in the future. The government has announced substantial investment in this area.

Should the uptake of electric vehicles progress at the levels some expect, emerging electric vehicle technologies may be utilised as back-up storage capacity when plugged in to the grid. It could be possible for charging to occur at times of low demand and, subject to owner consent, releasing energy back to the grid if demand is particularly high. The Plug-in Vehicle Infrastructure Strategy states that:

"In the longer term, it is also possible that the recharging patterns of plug-in vehicles could be moved to the point in the day that is best for the electricity system as a whole (known as 'dynamic demand response'). For example, if sufficient capability exists via a smart grid, plugin vehicle recharging could be matched to wind patterns or to available network capacity.

Further into the future, there may even be potential for plug-in vehicles to be used as a form of energy storage, with any remaining charge in the vehicle used to power the house when the vehicle is plugged in during peak periods, before fully recharging overnight (such 'vehicle to home' or 'vehicle to grid' concepts are at an early experimental stage)." (OLEV, 2011, p32)

With the advent of the smart grid, automated, intelligent and remote monitoring will be central to flagging up potential faults in the network before they escalate (or even highlight problems at risk at developing through methods such as sophisticated monitoring of weather conditions). Diagnostics and even some repair work may be carried out at a more centralised point or through automation, rather than at the site of the issue, particularly as information technology moves forwards.

In order to achieve increased uptake of dynamic demand technology, not only does the technology have to be available to consumers, but the customer demand needs to be there. Householders and businesses must be convinced that the benefits outweigh ceding some element of control over their appliance usage and, in conjunction with smart networks, allowing third party insight into their energy consumption patterns. Furthermore, software security will be an important confidence factor for users as householders and businesses alike will need to be assured that their data is secure and that adequate protection is in place from any attempts to hack into their energy accounts and to generally uphold network integrity. Public debate and concern around security, associations with 'big brother' and risks to privacy could hinder the development of this trend towards intelligent and interactive power networks.

### **Uptake barriers and enablers**

Energy price increases, differentiated real time retail pricing, or even different tariff bands to reflect expected peaks and troughs in demand at different times of day, would be pivotal in terms of driving engagement with smart networks and demand from householders and businesses for technologies that communicate with the grid. These technologies will then become tools for domestic and non-domestic consumers alike to analyse their usage and manage their consumption to save money.

The impact of dynamic demand management technologies in balancing supply and demand in the context of a smart grid will be determined by energy pricing strategies, energy price trends and consequently, the attitudes of consumers as they trade off privacy, security and control against energy savings.

It will also be dependent on dynamic demand capability being integrated into appliances at the design stage, and on a sufficiently "smart" grid to be in place to optimise its effectiveness.

### **Skills implications**

- Development of the new demand management technologies will require higher level STEM skills
- Skilled personnel will be required to integrate new technologies into existing systems
- Advances in ICT will allow for greater visibility and improved monitoring within the next few years. This will allow for more extensive mapping of sites and facilities and even 3D visualisation, reducing staff travelling time and enable the same amount of work to be done by less staff, from a central location
- ICT skills will also be vital to manage risk in terms of security breaches
- Increase in 'plug and play' technologies often leads to less technician/engineer specific training – more emphasis will be on manufacturer design and production skills and remote electronic fault diagnosis
- It may become commonplace to have new power electronics systems controlling an individual house. New forms of voltage control will be deployed to increase the charge required for electric vehicles and to decrease voltages for smart household appliances. This will require a re-configuration of existing electrotechnical skills
- There is likely to be an increasing requirement for customer- facing skills: To persuade customers of the benefits of demand management and address concerns. Monitoring and network management skills will also be impacted by this trend, depending on the extent to which consumers adopt and use these new technologies.

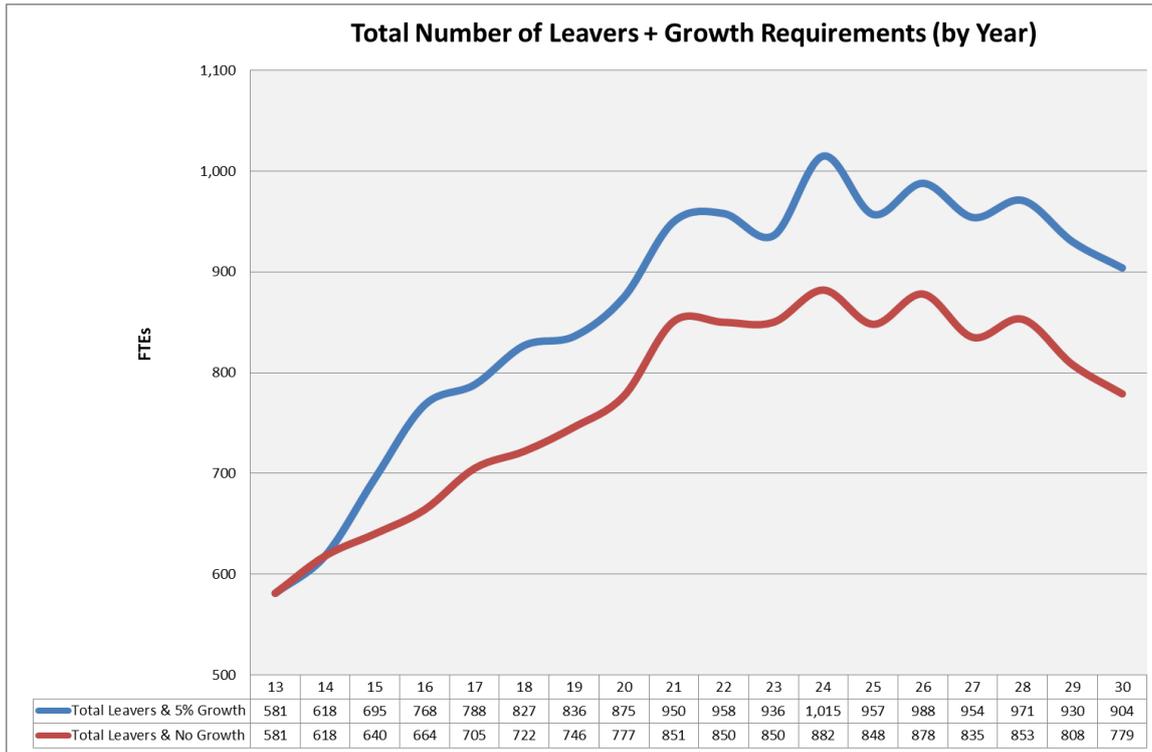
### 8.3 An illustrative 5% workforce growth scenario

To allow comparison with the “no growth” scenario presented in the above sections, we provide, for illustrative purposes only, analysis of the impact of a 5% increase in headcount numbers during both ED1 and ED2. (no growth has been assumed during the remainder of DPCR5).

The impact that this scenario has on the requirement to recruit can be seen in figure 13 below.

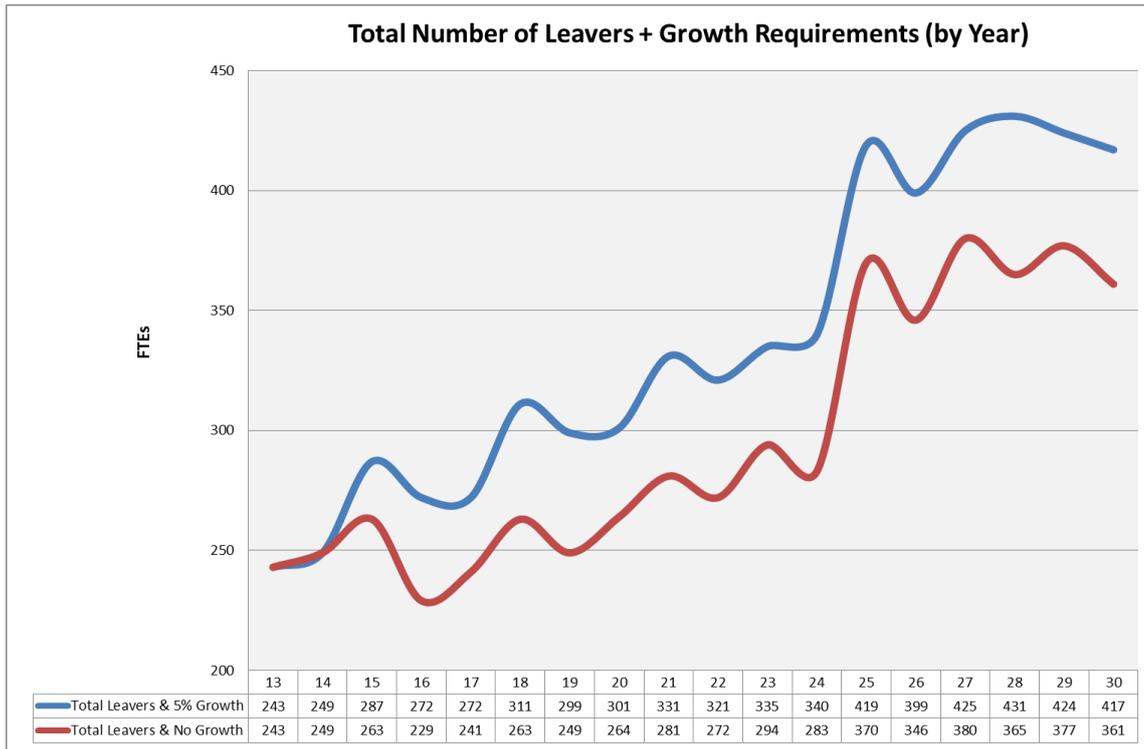
**Figure 13:** Total number of leavers plus growth

#### DNOs



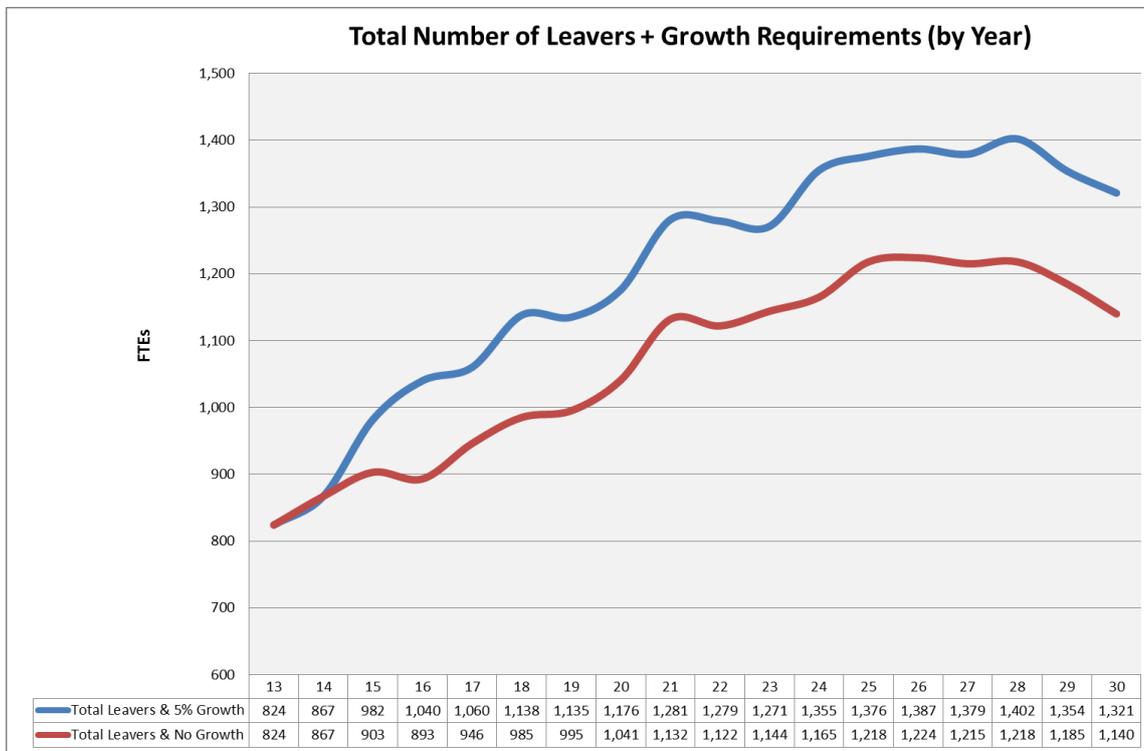
A growth scenario of 5% over ED1 could require an additional 745 people to be recruited over the period and a further 799 in ED2. Each 1% of workforce growth creates an additional 18.6 jobs per year in the DNO workforce through ED1. During ED2 1% of growth adds 20.0 jobs per year.

**Contractors**



A growth scenario of 5% over ED1 could require an additional 305 people to be recruited over the period and a further 318 in ED2. Each 1% of workforce growth creates an additional 7.6 jobs per year in the DNO workforce through ED1. During ED2 1% of growth adds 8 jobs per year.

**DNOs and Contractors combined**

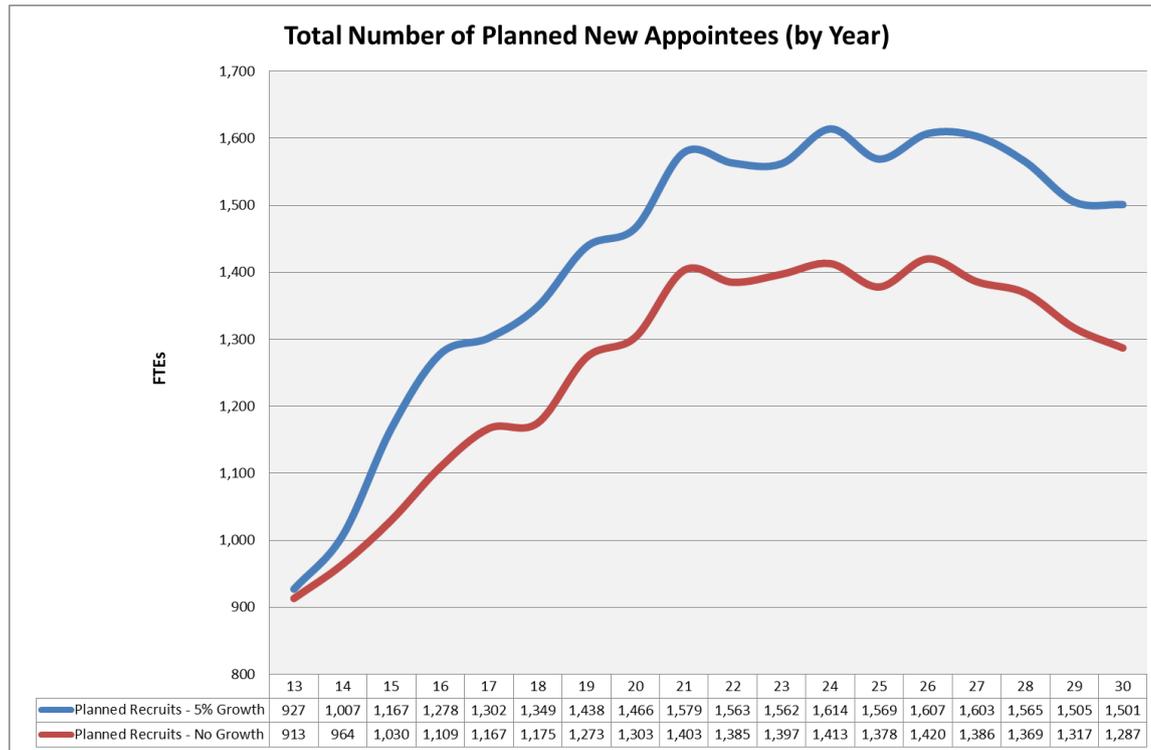


A growth scenario of 5% over ED1 could require an additional 1,050 people to be recruited over the period and a further 1,117 in ED2. Each 1% of workforce growth creates an additional 26.3 jobs per year in the DNO workforce through ED1. During ED2 1% of growth adds 27.9 jobs per year.

The impact that this additional headcount requirement has on the number of new appointees taken on by the DNOs and contractors is shown in figure 14.

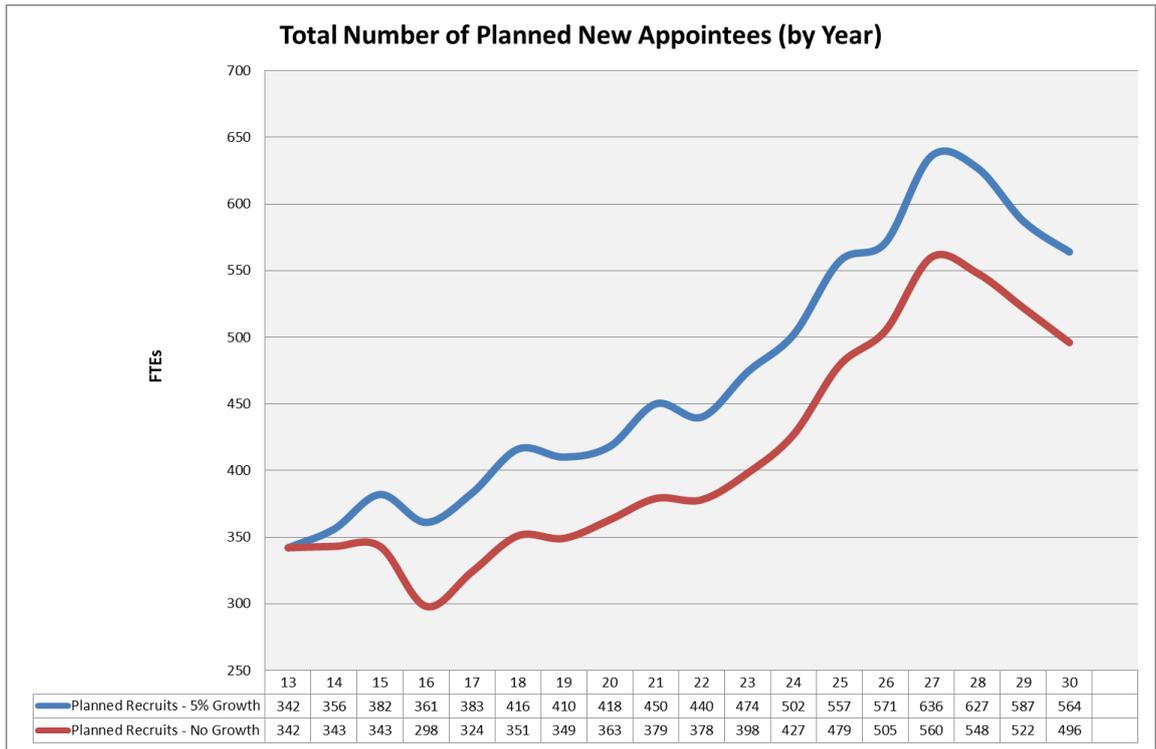
**Figure 14:** Total number of planned new appointees (plus growth)

**DNOs**



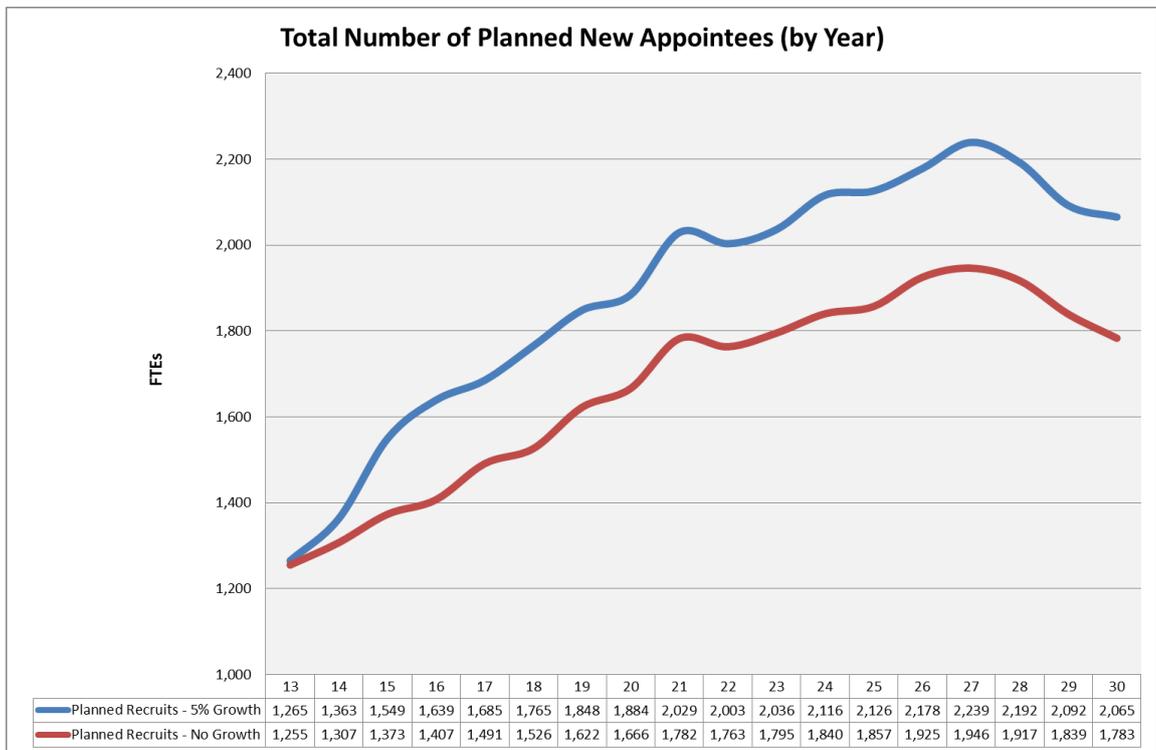
Taking into account the predicted additional new jobs created and building the requirement to replace upskillers employees (as determined by each DNOs own recruitment strategy) and trainee drop-outs, and there could be the need to recruit and train an extra 1,354 appointees (i.e. new recruits and internal promotions) during ED1 and an extra 1,559 during ED2. This equates to an extra 33.9 new appointees per 1% of growth per year (39.0 in ED2).

**Contractors**



Taking into account the predicted additional new jobs created and building the requirement to replace upskillers employees (as determined by each DNOs own recruitment strategy) and trainee drop-outs, and there could be the need to recruit and train an extra 488 appointees (i.e. new recruits and internal promotions) during ED1 and an extra 583 during ED2. This equates to an extra 12.2 new appointees per 1% of growth per year (14.6 in ED2).

**DNOs and Contractors combined**



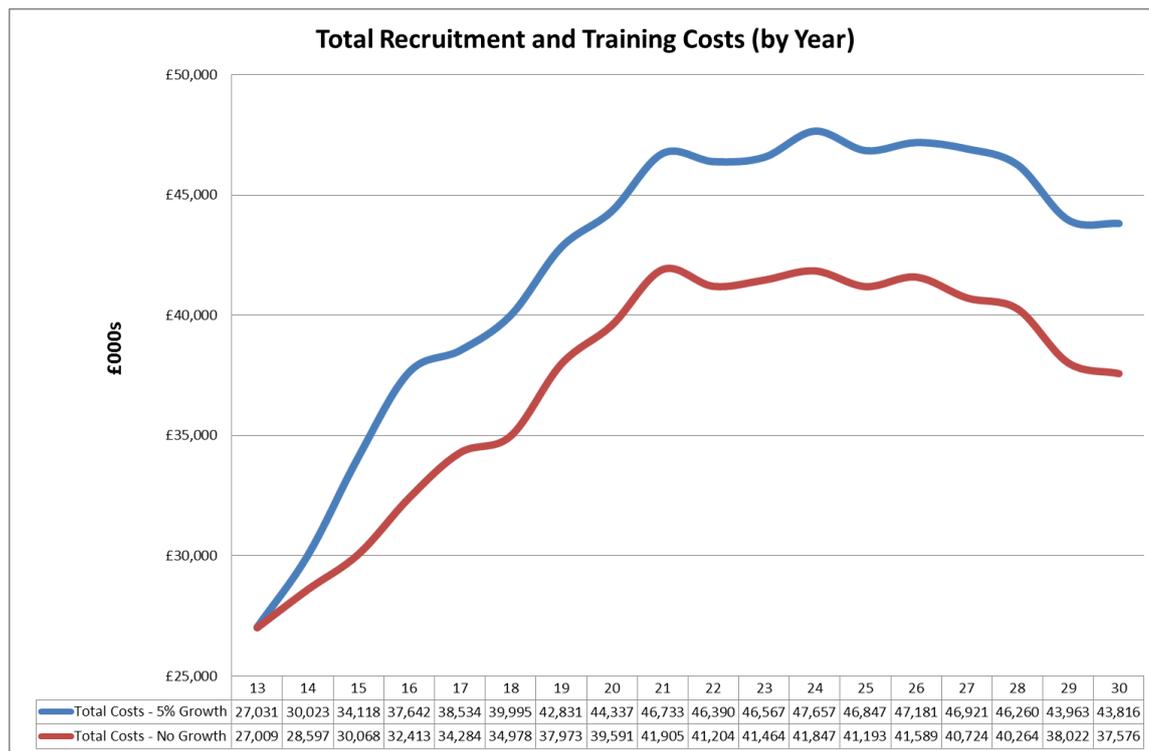
Taking into account the predicted additional new jobs created and building the requirement to replace upskillers employees (as determined by each DNOs own recruitment strategy) and trainee drop-outs, and there could be the need to recruit and train an extra 1,838 appointees (i.e. new recruits and internal promotions) during ED1 and an extra 2,142 during ED2. This equates to an extra 46.0 new appointees per 1% of growth per year (53.6 in ED2).

Figure 15 below shows the impact on the total cost of recruiting and training this larger workforce.

During ED1 total recruitment and training costs increase from £368,038,000 to £418,985,000 – an increase of £50,947,000.

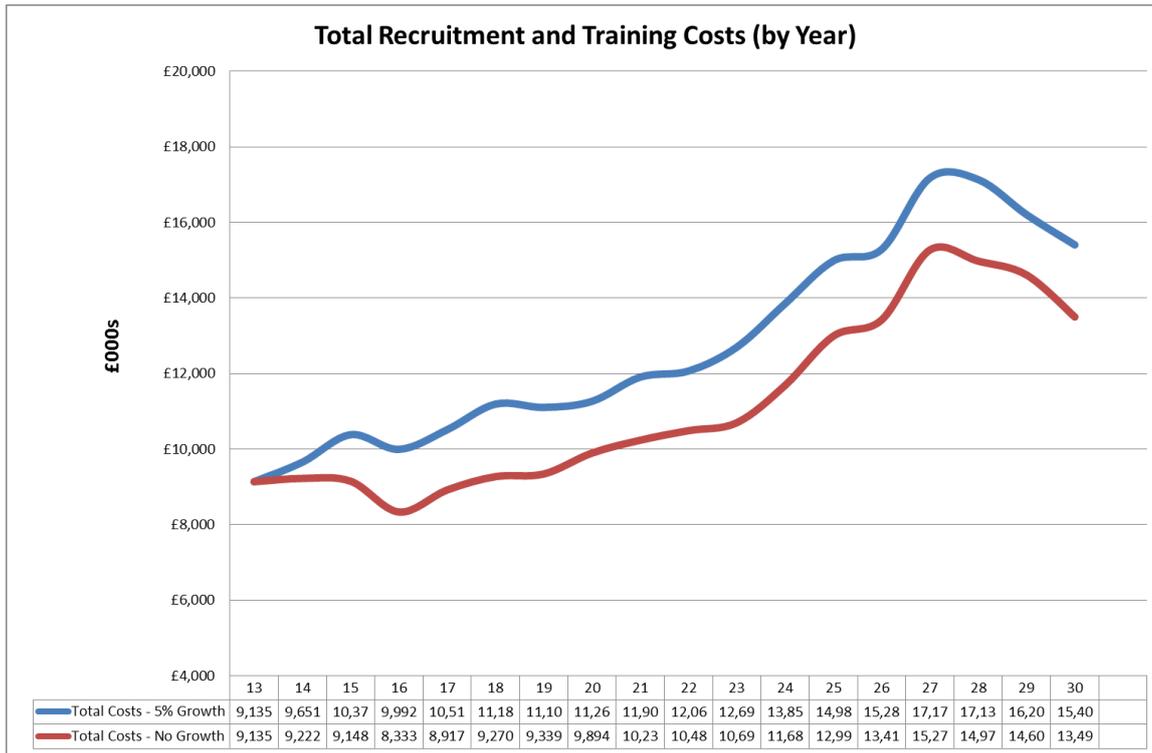
**Figure 15:** Total recruitment and training costs

**DNOs**



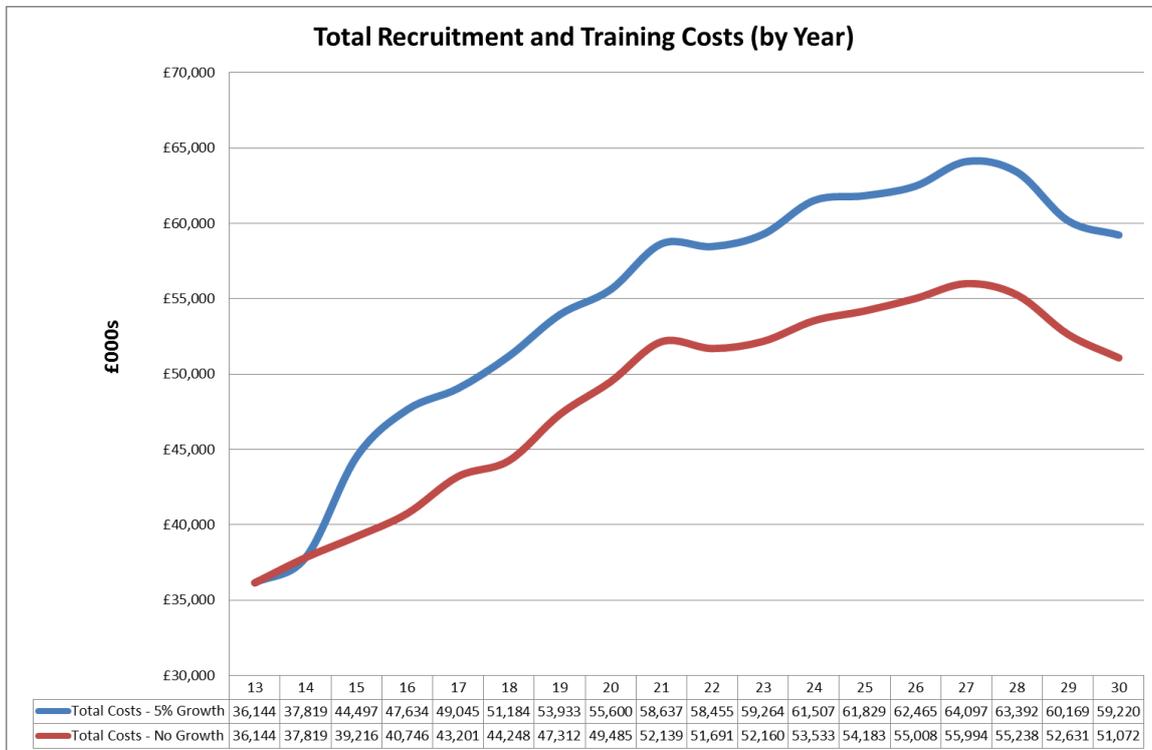
Recruiting and training these additional workers could cost the DNOs in the region of £39,612,000 during ED1 – each 1% of workforce growth costing £990,300 per year. In ED2 the total costs increase by £46,533,000 - £1,163,325 per 1% of workforce growth per year.

**Contractors**



Recruiting and training these additional workers could cost the contractors in the region of £13,147,000 during ED1 – each 1% of workforce growth costing £328,675 per year. In ED2 the total cost rises to £15,591,000 - £389,775 per 1% of workforce growth per year.

**DNOs and Contractors combined**

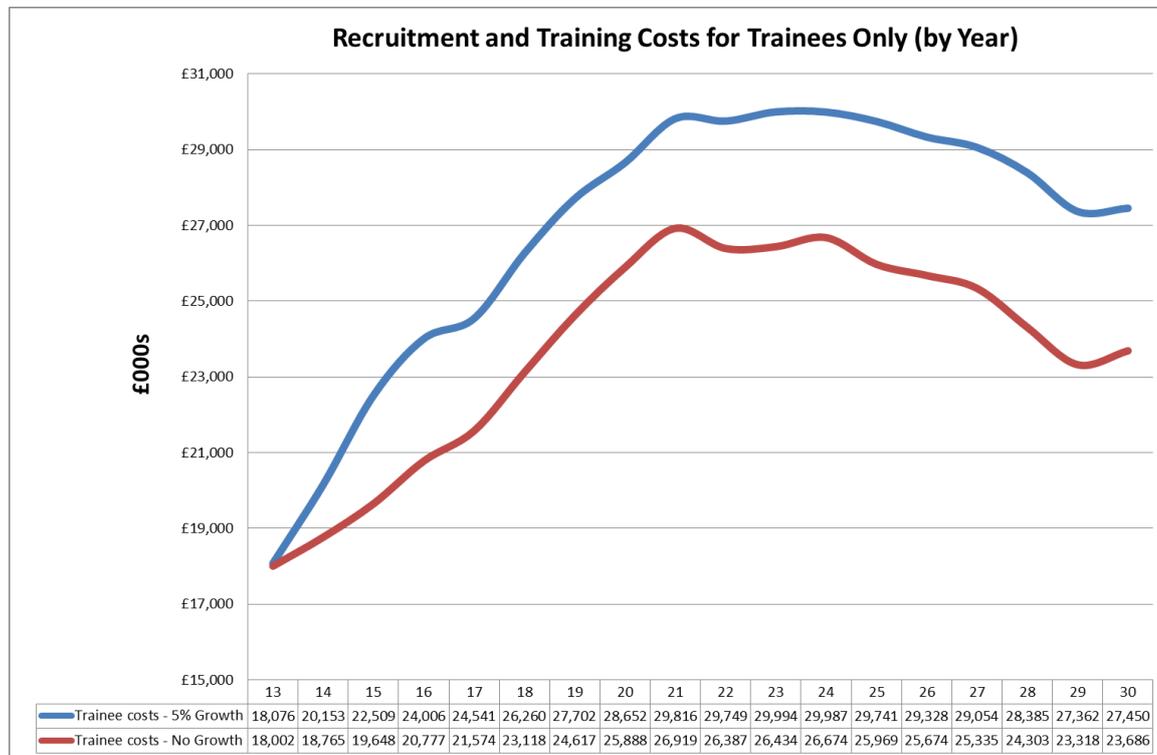


Recruiting and training these additional workers could cost the DNOs and contractors a combined total of £72,759,000 during ED1 – each 1% of workforce growth costing £1,818,975 per year. In ED2 the total cost rises to £62,124,000 - £1,553,100 per 1% of workforce growth per year.

The figures below present the recruitment and training costs for trainees in the no growth and 5% growth scenario.

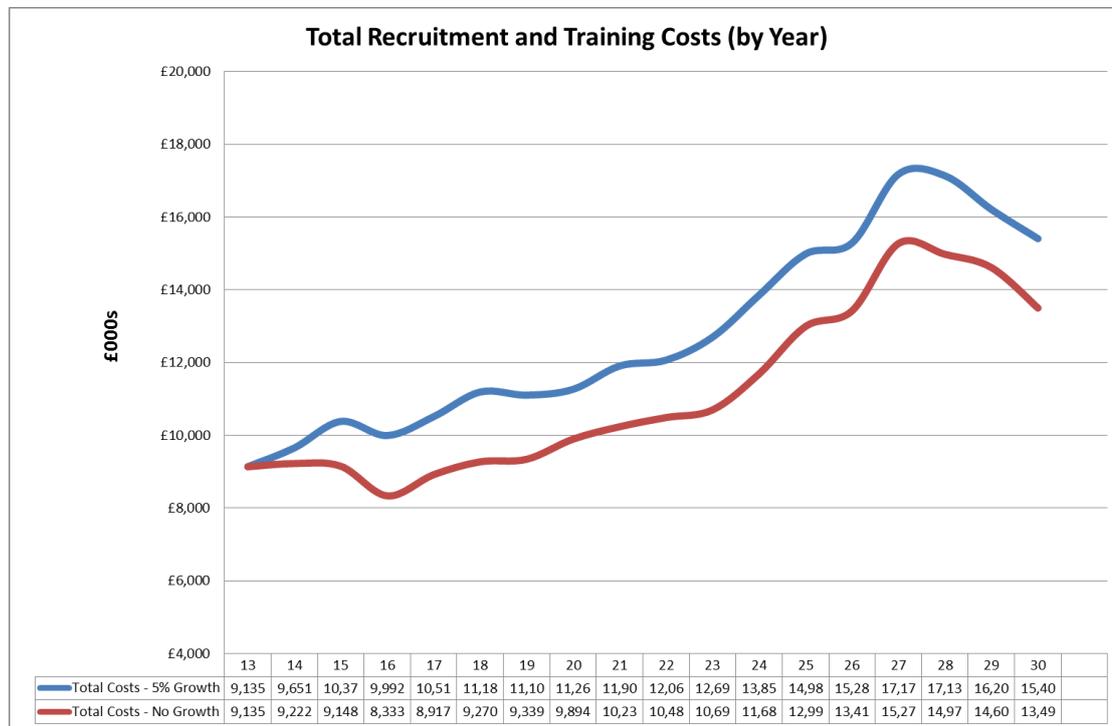
**Figure 16:** Recruitment and training costs for trainees only

**DNOs**



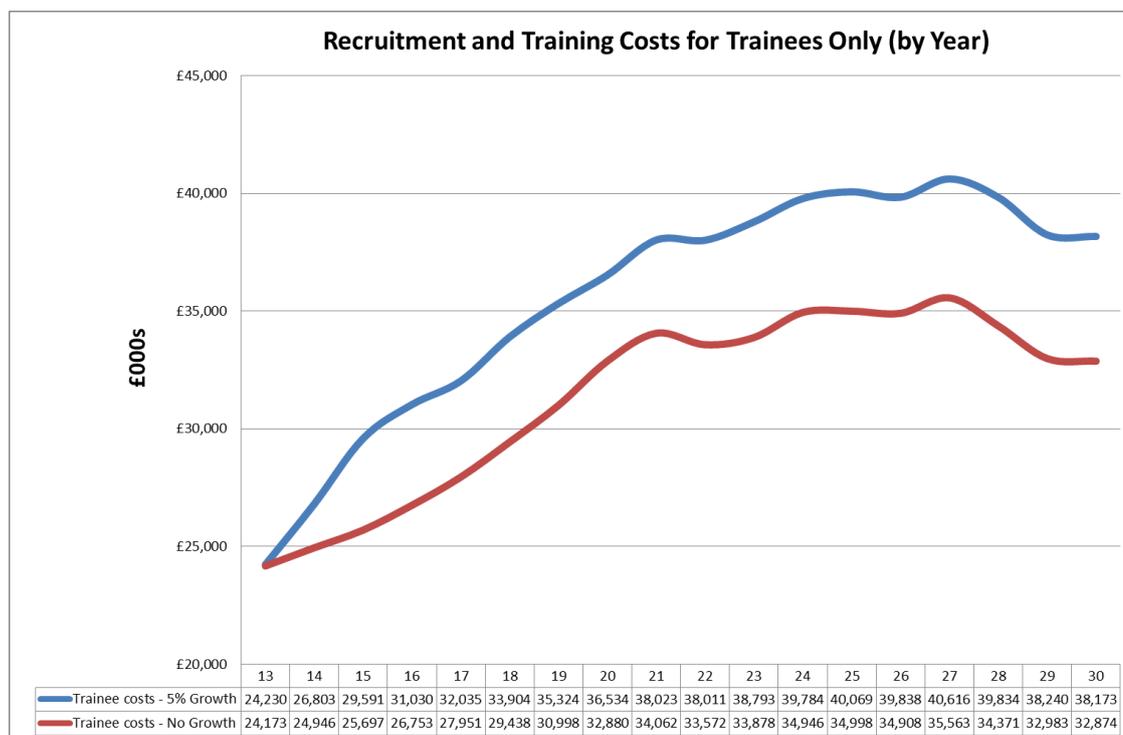
Recruiting and training the additional trainees required could cost the DNOs in the region of £25,769,000 during ED1 – each 1% of workforce growth costing £644,225 per year. In ED2 the total cost rises to £29,908,000 - £747,700 per 1% of workforce growth per year.

**Contractors**



Recruiting and training the additional trainees required could cost the contractors in the region of £9,263,000 during ED1 – each 1% of workforce growth costing £231,575 per year. In ED2 the total costs increase by £10,918,000 - £272,950 per 1% of workforce growth per year.

**DNOs and Contractors combined**



Recruiting and training the additional trainees required could cost the DNOs and contractors combined in the region of £35,015,000 during ED1 – each 1% of workforce growth costing £875,375 per year. In ED2 the total costs increase by £40,826,000 - £1,020,650 per 1% of workforce growth per year.

## **9 Next steps**

EU Skills and the Skills Academy are currently working on a number of fronts to identify the nature and extent of the skills challenges facing the power sector over the coming years, including:

- Updating the analysis of the impact on DNOs of the smart meter roll-out based on updated data produced by DECC
- Working with smart meter companies to apply the Workforce Planning Model to their workforce; replicating the analysis contained within this report for the specific job roles needed to implement the smart meter roll-out
- Foresight intelligence looking at the skills implications of a range of factors that will impact upon the sector over the coming two decades. The first phase of this work has been completed, with phase 2 taking place during the summer of 2013.
- Using the data and intelligence gaining through this report and the activities listed above, to develop and implement a skills action plan as detailed in the DECC/ Ofgem Workstream 3 report.

**Appendix 1**
**Current employment levels by job role**

	Total Currently Employed			Total Leavers <sup>5</sup>		
	DNOs	Contractors	Combined	ED1	ED2	Total
General Technical Support Activities (Level 1)	1,465	1,624	<b>3,089</b>	1,702	1,870	<b>3,572</b>
General Technical Support Activities (Level 2)	520	1,081	<b>1,601</b>	430	565	<b>995</b>
Cable Jointers (Level 2)	1,322	208	<b>1,530</b>	496	636	<b>1,132</b>
Electrical Fitters (Level 2)	525	163	<b>688</b>	271	286	<b>557</b>
Overhead Linesperson (Level 2)	1,217	414	<b>1,631</b>	548	629	<b>1,177</b>
Telecomms Operative (Level 2)	3	1	<b>4</b>	1	2	<b>3</b>
Technical / Supervisory (Level 2)	126	89	<b>215</b>	83	94	<b>177</b>
Cable Jointers (Level 3)	1,192	125	<b>1,317</b>	472	589	<b>1,061</b>
Electrical Fitters (Level 3)	562	170	<b>732</b>	281	249	<b>530</b>
Overhead Linesperson (Level 3)	718	253	<b>971</b>	321	366	<b>687</b>
Specialist (Level 3 sp)	4	21	<b>25</b>	8	14	<b>22</b>
Multiskilled Craftsperson (Level 3)	826	225	<b>1,051</b>	360	463	<b>823</b>
Technical / Supervisory (Level 3)	1,240	813	<b>2,053</b>	768	996	<b>1,764</b>
Engineer (Level 4)	1,019	251	<b>1,271</b>	532	645	<b>1,177</b>
Specialist (Level 4)	170	39	<b>209</b>	61	91	<b>152</b>
Technical / Supervisory (Level 4)	35	13	<b>48</b>	21	19	<b>40</b>
Project Manager (Level 4)	630	149	<b>779</b>	277	338	<b>615</b>
Managerial (Level 4)	391	132	<b>523</b>	209	263	<b>472</b>
Engineer (Level 5)	462	218	<b>680</b>	291	324	<b>615</b>
Specialist (Level 5)	382	35	<b>417</b>	167	198	<b>365</b>
Technical / Supervisory (Level 5)	108	0	<b>108</b>	37	46	<b>83</b>
Project Manager (Level 5)	319	40	<b>359</b>	142	156	<b>298</b>
Managerial (Level 5)	243	35	<b>278</b>	98	145	<b>243</b>
Specialist / Engineer (Levels 6-8)	582	108	<b>690</b>	335	372	<b>707</b>
Managerial (Levels 6-8)	230	37	<b>267</b>	106	153	<b>259</b>
<b>Total Target Workforce</b>	<b>14,291</b>	<b>6,244</b>	<b>20,536</b>	<b>8,017</b>	<b>9,509</b>	<b>17,526</b>

<sup>5</sup> Total number of leavers through retirement and natural wastage during ED1 and ED2 (excluding the final years of DPCR5).

## Appendix 2

## Energy & Utility Skills – Workforce Planning Model

### A focal point for planning and mobilising electricity DNOs workforce resourcing strategy.

The Workforce Planning Model is now an established tool within EU Skills' and the Skills Academy for Power's portfolio and is utilised across the power, renewables, gas, water and waste management industries. In addition to informing business plan development for regulated companies, the outputs of the model have been used by EU Skills and the Skills Academy as a catalyst to mobilise resources in relation to sector attractiveness, training design and to address sector-level capacity and capability issues (See Appendix 1). Discussions are also taking place to utilise the model within nuclear, financial services and rail sectors.

The schematic below illustrates how the EUS Workforce Planning Model has been developed as an enabler for all aspects of planning and delivering the skilled workforce required by the Electricity Networks.

