

Incentive on Connections Engagement

ICE 2021/22 Plan

Q3—Sept 2021

status update

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WPD ICE 2021/22 PLAN

	Action number & subject	Initiative stakeholder feedback	Initiative outcome	Measure	Target date (Q2, Q3, Q4, Q1)	Status update Q3
Policy guidance	1 Unmetered connection eligibility	Provide clarity on policy relating to eligibility as an unmetered connection	Further improve transparency and communication on information “when do you need a meter in street furniture”. Provide external and internal guidance in a plain English statement on the website page and an internal bulletin.	Guides developed by target date	Q4 Dec 2021	Discussions with our website developers, regarding how we might best deliver the ‘when do you need a meter in street furniture guide’, has begun.
	2 Cancellation charge relating to NGESO wider works	Improve information sharing with regard to potential requirement for liabilities and securities relating to larger connections having impact on the transmission system.	To work collaboratively with all DNOs and ENA on a good practice guide to drive some improvements and consistency, to form the best working practice for WPD. To produce and share information on a WPD best practice guide with links to our connections webpage.	Provide a best practice guide by target date.	Q1 March 2022	We are working on a dedicated Cancellation Charge page on our connections website which will be included within SoW Information section. We have identified existing ESO guidance documents that will be available on our website.
	3 Connections queue management	Improve transparency with regard to how WPD facilitates its connections queue management process.	Identify and implement any improvements to existing guidance to improve consistency, transparency and fair application of queue management principles. Have regard to concurrent work being undertaken by the ENA following Open Network consultation on the policy mechanisms and implement any changes as necessary. (Continuation from ICE 2020/21 Plan Action 4)	Provide clear and concise information to stakeholders via various means including the website.	Q2 June 2021	COMPLETE Following the issue of the ENA queue management guide we have amended our own WPD specific guidance document. Our new guidance will provide Customers with clear detail on WPD’s approach to implementing the new ENA Queue Management process. This new WPD guidance, combined with our recently released Capacity Allocation & Reservation Guidance, will improve consistency, transparency and fair application of queue management for WPD Customers across both Generation and Demand. WPD Guide – https://www.westernpower.co.uk/downloads-view-reciteme/232207 & ENA Queue Management User Guide Dec 2020 v4 – https://www.energynetworks.org/industry-hub/resource-library/open-networks-2020-ws2-p2-queue-management-user-guide.pdf

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Policy guidance	4 Statement of Works (SoW)	Provide guidance relating to how the Statement of Works process will develop following codification.	To update external guidance document, information on WPD's website and template letters following the outcome of CMP298, which is designed to formally codify the Appendix G process into CUSC and is expected to conclude at the end of 2021. (Continuation from ICE 2020/21 Plan Action 2)	Updated document issued to stakeholders. Positive feedback from stakeholders through a questionnaire in relation to the updated document.	Q4 Dec 2021	We are in the process of revising SoW Guidance Document. The final version of the document will be updated when Appendix G Trial is concluded. We are also working on SoW Internet page update to provide the latest SoW information in a clearer and more easily accessible format.
	5 Heat Pump trial	Understand the impact of higher levels of Heat Pumps on the distribution system.	To understand the network impact of Heat Pumps, and to assess the practicalities of installation, we are working with a partner to develop new houses with LCT heating systems. The learning from this project will inform a revision to our Heat Pump Strategy document in 2021. (Continuation from ICE 2020/21 Plan Action 27)	Completion of Trial	Q3 Sept 2021	COMPLETE We have used smart meter data to understand the use profiles of heat pumps on estates in Lincolnshire and South Wales. As a result we expect to be able to reduce the demand assumptions that we use for heat pumps which will allow more to connect to our networks. This work will now pass into BAU as an update to design policy and will be referenced in our next Heat Pump strategy.
Customer support	6 Interactive costing tool	Set up some kind of an outline platform with mapping of cables and assets. That way, customers would be able to self-serve and work out whether their scheme would be suitable. Provide a provision for a "Self Service Budget Estimate". E.g. detailed enough information for connections customers to carry out their own assessment on a budget basis.	Development of a customer-friendly online LV self-serve budget estimates costing tool (LV 210kVA). Users will have access to a new automated tool that will allow them to self-serve and generate their own LV budget estimate.	Number of users from target implementation date. Stakeholder Feedback	Q1 March 2022	Functional requirements have been assessed and contract award for the development of a web-based self-service tool which will provide customers with the facility to generate their own LV budget estimate. The project team has been mobilised and technical designs are in progress.

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Customer support

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7 'Enquiry Tracker' process for non ICP customers	Provide definitive updates including timescales through an online portal. This would allow users to see progress without having to contact WPD and being passed through several departments every time an update is needed.	Expansion of 'enquiry tracker'/online application process to include non-ICP major customers. To trial the on-line 'enquiry tracker' with repeat major connection customers. Survey and review feedback, before full roll-out. <ul style="list-style-type: none"> • Create & route connection enquiries • Enable tracking of individual schemes stage by stage • Manage two-way activities • Upload and exchange documents 	Positive survey feedback on enquiry tracker Number of customers making use of the new process.	Q1 March 2022	We have begun the initial test stages of opening out Enquiry Tracker to non ICP Customers. The framework programming has been established and we will be approaching relevant stakeholders to offer the opportunity to be involved in the launch of the trial in Q1 2022.
8 Scoping of flexible connections	Provide more clarity on availability of specific flexible connection options and volunteer up the most suitable consideration for a connection.	To provide additional customer facing documentation to recognise the changing energy use of customers and the ability of flexible connections to provide an alternative to conventional reinforcement, providing targeted advice and guidance to customers.	Improved number of hits to the webpage	Q1 March 2022	As part of the stakeholder feedback, we are in the process of collating flexible connections information for our connection webpages.
9 Recording and provision of historical curtailment information relating to Active Network Management (ANM) systems	Improve the level of curtailment information.	To provide a high level measure of network congestion in active ANM zones by recording the number of half-hourly time periods during which an ANM system issued curtailment signals to customers.	Availability of "Periods Constrained" data for each ANM zone, updated on a quarterly basis	Q1 March 2022	Development work undertaken to capture and record ANM setpoint data has been successful with customer setpoint data being captured in WPD's Time Series Data Store (TSDS). For each customer, setpoints can be compared to maximum capacity in order to establish periods of curtailment which can then be aggregated to give the required information on a per-zone basis.

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Customer support	10 Digitalisation programme updates	Provide improvements to data quality, including the heat map information.	To inform customers on the latest data available and digitalisation developments. Provide customers access to the latest available data and help understand, how the data can assist planned developments to support their activities. (Continuation from ICE 2020/21 Plan Action 32)	Releasing new data sets via social media posts and news articles	Q2 June 2021	COMPLETE The outcome is we provide more and better quality data available on our Connected Data Portal - https://connecteddata.westernpower.co.uk and shared through all our social media channels, including LinkedIn and Facebook, to reach our various data user stakeholders.
	11 EREC G99 operational notification process	Provide clarity on how the G99 process works on the ground and with on-site testing.	To review and improve transparency of the G99 operational notification process including timescales, on when we issue the documentation or commissioning, energisation and witness information to the generator/customer. Develop a guide with clear implementation timescales both internally and externally, provide clear links on our website.	Positive feedback.	Q3 Sept 2021	We reviewed our current Operational Notification processes in place. We discussed on how best to improve transparency in this area. We have written a guidance document 'G99 Connection Procedures' which went live on our website in September 2021, follow link https://www.westernpower.co.uk/connections-landing/connecting-generation-or-energy-storage/get-connected
Communication	12 Competition in Connections (CiC) understanding	Sometimes customers struggle to understand the whole network ownership, especially the Independent Distribution Network Operators (IDNO) interface. They understand they can go to a Connections Provider but not necessarily understand the IDNO possibilities and what that means to them.	Undertake a review and improve the existing information on CiC. - Update the connections webpage to enhance clarity in relation to the options available to customers.	Positive feedback from customers.	Q3 Sept 2021	COMPLETE We undertook a review of the existing information published about the role of ICPs and IDNOs. Although the information provided was accurate, we recognised that customers who are unfamiliar with competitive connections would not know to look for it. We have updated the primary connections website page, https://www.westernpower.co.uk/connections-landing , with a banner which promotes that customers have a choice in who constructs or owns the new network. This then takes them to https://www.westernpower.co.uk/connections-landing/competition-in-connections/information-for-customers which sets out what an ICP is and what an IDNO is. Links are included to enable customers to locate ICP and IDNO companies operating in WPD's area. The IDNO information has been refined to provide clarity that connectees will be customers of the IDNO and not WPD, and that the IDNO will be responsible for its operation, repairs and maintenance.

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Communication	13 Connections jargon buster	Provide clarity surrounding the use of technical terms by explaining terms in greater detail.	Provide granular information for customers and stakeholders to find connections and technical acronyms in a jargon buster guide/factsheet on the WPD Connections website.	Positive Feedback	Q3 Sept 2021	<p>COMPLETE</p> <p>The Jargon Buster aims to give simple, plain English explanations of typical words and phrases used in the electric connections word. The initial guide is to help our customers understand what they read or hear in the process of applying for a new or augmented connection. We are investigating the best interface to allow users to see those descriptions in the context of the webpage, and will raise a new ICE action in our October submission 2021.</p> <p>https://www.westernpower.co.uk/downloads-view-reciteme/430870</p>
	14 Connections planning - internal communication	Create best practice and consistency throughout WPD on Connections process and policy, to ensure customers receive an excellent service.	<p>Develop communication pathways between the policy team, front line design engineers and planners to ensure customers received a consistent approach across our four distribution areas.</p> <p>Collaborate with internal connections representatives, to understand any feedback, concerns or constructive suggestions, on connection areas for improvement/change.</p>	Actions and changes identified as a result of this initiative.	Q1 March 2022	<p>The first draft of the Terms of Reference document that will form the framework around which the Connections Policy Team will communicate with Network Services and Primary System Design Teams, is now complete.</p> <p>The draft ToR have been circulated for comment and all responses will be consolidated and reviewed. Subsequent to this, an implementation plan will be created with a view to initiation by March 2022.</p>
	15 Reinforcement trigger level	<p>Create something that identifies 'tipping points' where connection costs change</p> <p>Allow the planner/designer to be pro-active in contacting the customer giving feedback on the connection. (Tipping point).</p>	<p>Improve the application process for major connections at 33kV and above to provide the reinforcement trigger level for relevant customer applications.</p> <p>The process will allow WPD to inform a customer of the level of reduction in capacity required to not trigger reinforcement, so that a customer can make an informed choice as to whether to proceed with their full capacity and pay for reinforcement, or to reduce capacity and avoid reinforcement.</p>	Positive feedback from stakeholders on the improvements completed.	Q4 Dec 2021	Still in progress. Investigating several options and weighing out which ones would be most beneficial for customers and could be rolled out swiftly.

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16 Domestic LCT acceptance	Make it as easy as possible for customers to connect LCTs and reduce times to provide approval to install LCT equipment.	<p>To prepare for increased volumes of LCT notifications and connections we plan to adopt an automatic acceptance process for most domestic LCTs. The work which we would normally complete as part of the acceptance process, such as network modelling, will now be completed in retrospect for connections where reinforcement works are socialised. We will also make more use of data provided by installers to assess the service which feeds the customer.</p> <p>Any works to upgrade the service connection will also be completed in retrospect. Some LCTs with a known high level of duty on our network will be excluded from the automatic process.</p>	Update of LCT acceptance policy documents	Q3 Sept 2021	<p>COMPLETE</p> <p>Following a successful trial we have now implemented a streamlined acceptance process for domestic LCTs. All EV and most HP applications will now get a quick response from us, with any remedial works following on as a separate task. This means customers can connect their equipment quicker. Our internal policy was issued in September 21 and brings the trial into a BAU solution across the business.</p>
17 Network Capacity Map for ANM - provision of indicative curtailment for ANM	Continue to improve the network availability/headroom capacity map data - Transmission ANM and curtailment levels for the different DG technologies.	Continue to improve the Network Availability Capacity Map to provide better information for Transmission ANM (TANM) and explore options for providing indicative curtailment information. (Continuation from ICE 2020/21 Plan Action 8)	Positive feedback from stakeholders on the improvements completed.	Q3 Sept 2021	<p>COMPLETE</p> <p>Website page designed, and report format set. We are now sharing all previous curtailment reports, both Transmission and Distribution, to provide indicative curtailment from previous schemes. Stakeholders are able to identify and look at various types of DG schemes.</p> <p>We are looking to upload all previous reports onto the site over the coming weeks.</p> <p>https://www.westernpower.co.uk/anm-curtailment-</p>
18 Provision of outage information for DER customers	Provide e-mail communication to DER customers for any new outage plans and altered plans going forward so that the DER community do not have to log into our portal to check to see if there was anything new that would be of relevance to them.	To work with our consultants to establish a firm framework with a view to deliver a solution. Proposed solution is that updates created within the portal will auto-generate an e-mail to the relevant party.	Positive feedback on the revised DG portal	Q4 Dec 2021	<p>This project is now in its final stages and should be implemented by the end of the year.</p> <p>At our Distributed Generation Owner Operator Forum (DGOO) in January, stakeholders requested an instant notification be sent to them whenever there was a change in status to one of the outages affecting their DG sites. Our DG Portal has now been updated to send customers an email notification whenever an outage is created, amended or cancelled. The customer is then invited to log in to their DG portal account to view the change that has occurred.</p> <p>Provided we encounter no issues, we would hope for a final roll out towards the end of 2021.</p>

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Process improvement	19 Smart meter load data	Improve LV data through Smart Metering, to help with capacity levels and connectivity for new connections.	To generate load profiles from feeders with Smart Metering data to improve accuracy of current load profiles. This will provide better data visibility and enhanced modelling, allowing more accurate feeder analysis and earlier identification of potential capacity constraints. Improved data will optimise network assessment, identify reinforcement works ahead of need and increase our ability to accommodate new connections and the installation of LCT's.	Feedback of progress to stakeholders, and use of profiles in WPD planning tools.	Q1 March 2022	A report has been completed by Loughborough University and is with the WPD Smart Meter team to analyse the formulae created to compile consumption profiles from the data we receive. Next steps are to decide what data is required and in what format from the collected smart meter data streams, and can this be easily transposed in to our systems. The team are also looking to create scheduling parameters for consumption data from an additional 74 substation sites with ≥90% smart meter penetration which will hopefully be put in to production in Q4 2021.
	20 Developers guide through visual context.	Provide enhanced guidance for inexperienced developers wishing to apply for connections.	Following on from our initiative from ICE 2020/21 Plan - Action 6. We will improve information available to facilitate new entrants on our processes and procedures for a connection application by establishing a new customer focussed guide on our website area, including the provision of animated guidance.	Number of hits on the website area.	Q2 June 2021	COMPLETE A simplified connections guide in the format of an animation has been developed and released on our connections webpage - https://www.westernpower.co.uk/connections-landing Our guide is to facilitate new entrants into the connections area and provides a brief overview of The Application Process Preparing the Site Work begins on Site We will survey our stakeholders to see if the animation is beneficial to the smaller developers.

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If you would like to share your thoughts and feedback throughout the year, please contact our Connections Policy Team at wpdconnpolicysupport@westernpower.co.uk

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